

**New York State Reliability Council - Installed Capacity Subcommittee  
Action Items List 65**

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
<b>53-1</b>	Determine the methodology to convert perfect capacity to real capacity	Drake	<b>8-3-05</b>
<b>53-2</b>	Determine the IRM and LCRs for the “unconstrained” case using the “unified” methodology	Drake	<b>6-29-05</b>
<b>53-3</b>	Develop a study scope to determine separate installed reserve margins for upstate and downstate New York. <b>REPLACED BY AI # 58-3</b>	Jeremko	<b>6-29-05</b>
<b>54-1</b>	Draft a procedure for the unified method, outlining the derivation of the LCR vs. SRM curve and the unconstrained case. <b>MADE REDUNDANT BY AI # 56-1</b>	Drake	<b>8-3-05</b>
<b>55-1</b>	Prepare written description of the modeling of wind resources	Drake	<b>11-30-05</b>
<b>55-2</b>	Develop a list of sensitivity cases	Vitale	<b>8-4-05</b>
<b>55-3</b>	Review and comment on the unified method procedure and the unconstrained IRM procedure	All	<b>9-2-05</b>
<b>56-1</b>	Write the procedure for the unified method – Reliability Council Procedure	Drake / Franey	6-7-06
<b>57-1</b>	Run the case of no change to the load uncertainty model for zones A through I to isolate the impact of the updated load uncertainty model for zones J and K	Drake	<b>11-30-05</b>
<b>57-2</b>	Review and comment on the revised upstate/downstate draft study scope	All	<b>11-2-05</b>

<b>CC22-1</b>	Conduct a sensitivity case of removing the modeling change to the PJM to New York City tie, i.e., model it as a 1000 MW tie and not unit sensitive	Drake	<b>11-30-05</b>
<b>CC22-2</b>	Determine the unconstrained case using the unified methodology	Drake	<b>11-30-05</b>
<b>58-1</b>	Develop the nomogram to make either UPNY/ConEd or UPNY/SENY interface limits unit-dependent on Lower Hudson Valley generation	Adams / Lamanna	<b>11-30-05</b>
<b>58-2</b>	Run a case to identify the impact of increasing PJM load in lieu of removing the new PJM projects	Drake	<b>11-30-05</b>
<b>58-3</b>	Provide PJM fuel related information for incorporation in the fuel availability white paper	Jeremko/Curt	<b>5-3-06</b>
<b>58-4</b>	Develop a study scope for the Upstate/Downstate Study. REPLACE AI # 53-3	Jeremko	<b>11-10-05</b>
<b>59-1</b>	Provide written affirmation of the transmission topology and limits, in support of their use in the 2006 IRM Study	Pade (NYISO)	<b>12-7-05</b>
<b>59-2</b>	Follow up with GE on the determination of the IRM range that defines the 99.7% confidence interval	Drake	<b>1-6-06</b>
<b>59-3</b>	Prepare schedule of ICS activities for 2006.	Dahl/Steve Jeremko	<b>5-2-06</b>
<b>60-1</b>	Finalize IRM report by Friday January 6, 2006.	All	<b>1-6-06</b>
<b>61-1</b>	Re-organize Roster.	Steve Jeremko	<b>2-6-06</b>
<b>61-2</b>	Discuss with Bob Waldele the deliverability of Neptune's 660 MW from PJM to LI.	John Adams	6-7-06
<b>62-1</b>	White paper assessing the TAN 45 anchoring methodology	All	6-7-06
<b>62-2</b>	GE to review the modeling of SCRs and intermittent resources.	Greg Drake	6-7-06
<b>62-3</b>	Post the 2006 database in the NYSRC web site.	Greg Drake	<b>5-29-06</b>
<b>62-4</b>	GE, NYISO, and ICS to review Athens nomogram.	Carlos Villalba	6-7-06
<b>63-1</b>	Prepare a summary page for the 2006 Lessons Learned	All/Frank	<b>5-29-06</b>
<b>64-1</b>	Update load forecast probability distribution for Areas J and K.	Curt/Carlos	<b>6-7-06</b>
<b>64-2</b>	Update retirement dates <b>for Russell Generating units</b> and send NYCA wind generation data.	Ed Schrom	<b>6-7-06</b>
<b>64-3</b>	Update Area J and K Force Outage Rates or Transition Rate Tables.	Curt/Carlos	<b>6-7-06</b>
<b>65-1</b>	Assess the impact of the HQ proposal on the 2755 MW limit and the limits on the external ICAP purchases from individual control areas.	Bill Lamanna	8-1-06
<b>65-2</b>	Investigate the market rules applicable to this wheel.	All	8-1-06
<b>65-3</b>	Using MARS, examine the effects of increasing the external ICAP purchases from Ontario by 500 MW.	Greg Drake	8-1-06
<b>65-4</b>	Re-evaluate transfer limits with Ontario.	Bill Lamanna	8-1-06
<b>65-5</b>	GE will verify their concept of using a $\Delta$ LOLE vs. $\Delta$ IRM curve to quantify the IRM impact of sensitivity cases using last year's IRM study.	GE	8-1-06
<b>65-6</b>	Recalculate the 2006 IRM vs. LCR curve using the latest MARS version and perform the SCRs sensitivity.	Greg Drake	8-1-06
<b>65-7</b>	Write position papers on the anchoring methodology	All	7-7-06
<b>65-8</b>	Finalize the TAN 45 math paper. Consensus on how to anchor at Tan	Bart/King	<b>7-7-06</b>

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<b>65-9</b>	Segregate how many Distributed Generation participating in the market are registered as SCRs and EDRPs	Warren/GE	8-1-06
<b>65-10</b>	Model UDRs with a direct contract from the dummy area to Area K.	GE	8-1-06
<b>65-11</b>	Provide a schedule for the update of GE-MARS interfaces transfer limits.	Bill Lamanna	7-7-06
<b>65-12</b>	Update Policy 5.	All	8-1-06
<b>65-13</b>	Compare 2002 and 2005 Load Profiles and give a recommendation.	John Pade/Cenk Yildirim	<b>7-7-06</b>
<b>65-14</b>	DMNC de-rating update	John Pade	7-7-06
<b>65-15</b>	Update 2007 unit planned outages and minimum summer outages.	Frank Vitale	7-7-06
<b>65-16</b>	Investigate the EOPs steps beside SCRs and EDRPs	John Adams	7-7-06