

**New York State Reliability Council - Installed Capacity Subcommittee  
Action Items List 68**

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
<b>56-1</b>	Write the procedure for the unified method – Reliability Council Procedure	Drake / Franey	6-7-06
<b>61-2</b>	Discuss with Bob Waldele the deliverability of Neptune's 660 MW from PJM to LI.	John Adams	6-7-06
<b>62-1</b>	White paper assessing the TAN 45 anchoring methodology	All	<b>7-7-06</b>
<b>62-2</b>	GE to review the modeling of SCRs and intermittent resources.	Greg Drake	6-7-06
<b>62-4</b>	GE, NYISO, and ICS to review Athens nomogram. SPS run back scheme.	Carlos Villalba	<b>6-7-06</b>
<b>64-3</b>	Update Area J and K Force Outage Rates or Transition Rate Tables.	Curt/Carlos	<b>6-7-06</b>
<b>65-1</b>	Assess the impact of the HQ proposal on the 2755 MW limit and the limits on the external ICAP purchases from individual control areas.	Bill Lamanna	8-1-06
<b>65-2</b>	Investigate the market rules applicable to the Hydro Quebec wheel.	All	8-1-06
<b>65-3</b>	Using MARS, examine the effects of increasing the external ICAP purchases from Ontario by 500 MW. Greg indicates that it would be better to perform this sensitivity on the old database instead of the new database that has not been benchmarked.	Greg Drake	8-1-06
<b>65-4</b>	Re-evaluate transfer limits with Ontario.	Bill Lamanna	8-1-06
<b>65-5</b>	GE will verify their concept of using a $\Delta$ LOLE vs. $\Delta$ IRM curve to quantify the IRM impact of sensitivity cases using last year's IRM study.	GE	8-1-06
<b>65-6</b>	<b>Recalculate the 2006 IRM vs. LCR curve using the latest MARS version and perform the SCRs sensitivity.</b>	Greg Drake	<b>7-07-06</b>
<b>65-7</b>	Write position papers on the anchoring methodology	All	<b>7-14-06</b>
<b>65-8</b>	Finalize the TAN 45 math paper. Consensus on how to anchor at Tan 45.	Bart/King	<b>7-7-06</b>
<b>65-9</b>	Segregate how many Distributed Generation participating in the market are registered as SCRs and EDRPs.	Warren/GE	8-1-06
<b>65-10</b>	Model UDRs with a direct and curtailable contract from the dummy area to Area K.	GE	8-30-06
<b>65-11</b>	Provide a schedule for the update of GE-MARS interfaces transfer limits.	Bill Lamanna	7-7-06
<b>65-12</b>	Update Policy 5.	All	8-1-06
<b>65-13</b>	Compare 2002 and 2005 Load Profiles and give a recommendation.	John Pade/Cenk Yildirim	<b>7-7-06</b>
<b>65-14</b>	DMNC de-rate assumptions update.	John Pade	<b>7-7-06</b>

<b>65-15</b>	Update 2007 unit planned outages and minimum summer outages.	Frank Vitale	<b>6-29-06</b>
<b>65-16</b>	Investigate the system detailed EOPs steps beside SCRs and EDRPs.	John Adams	7-7-06
<b>66-1</b>	Collapse all EOPs and use only summer months and find out if LOLE is the same around 0.1 days/year.	Greg Drake	8-30-06
<b>66-2</b>	Con Edison and NYISO to automate the IRM/LCR curve calculation.	Drake/Villalba	8-30-06
<b>66-3</b>	Update the average EFORd for SRCs and EDRPs.	Greg Drake	8-1-06