

**August 2 Hour Ended 3 PM
NYISO Billing System**

	<u>Load</u>	<u>Losses</u>	<u>Load + Losses</u>	<u>Loss % Of Load</u>	<u>TO & ELRR Data</u>	<u>Δ%</u>	<u>W/N Results</u>	<u>SCR/EDRP</u>	<u>W/N Plus SCR/EDRP</u>	<u>W/N Losses</u>	<u>W/N LLL</u>	<u>Alloc. W/N Losses</u>	<u>W/N L+L</u>	<u>Add Back SCR/EDRP</u>	<u>W/N Plus SCR/EDRP</u>
Central Hudson	1,289.8	30.0	1,319.8	2.27%	1,288.0	-2.41%	1,190.0	0.0	1,190.0	27.7	1,162.3	25.1	1,187.4	0.0	1,187.4
Consolidated Edison	12,866.5	111.8	12,978.3	0.86%	13,048.0	0.53%	12,921.1	428.9	13,350.0	110.7	12,810.4	276.7	13,087.1	428.9	13,516.0
Long Island Power Authority	5,552.5	57.5	5,610.0	1.02%	5,483.0	0.86%	4,974.0	261.2	5,235.2	52.2	4,921.8	106.3	5,028.1	261.2	5,289.3
Other LSEs					52.0		47.2		47.2		47.2	1.0	48.2		48.2
Municipals - Net					97.3		88.2		88.2		88.2	1.9	90.1		90.1
Other adjustments added to load					26.2		23.8		23.8		23.8		23.8		23.8
					5,658.5		5,133.2		5,394.4						5,451.4
New York Power Authority	534.1	2.2	536.3	0.41%	536.1	-0.04%	524.5	0.0	524.5	2.2	522.3	11.3	533.6	0.0	533.6
New York State Electric & Gas	3,236.0	54.3	3,290.3	1.65%	3,115.6		2,905.0	135.0	3,040.0	50.6	2,905.0	62.7	2,967.7	135.0	3,102.7
Losses					54.3		50.6		50.6						
Full Requirments Customers					39.2		36.6		36.6		36.6	0.8	37.3		37.3
Partial Requirements Customers					86.5		80.7		80.7		80.7	1.7	82.4		82.4
					3,295.6	0.16%	3,072.8		3,207.8						3,222.5
Niagara Mohawk	6,703.3	390.6	7,093.9	5.51%	6,267.1		5,868.7	202.0	6,070.7	365.8	5,868.7	126.7	5,995.4	202.0	6,197.4
Losses					390.6		365.8		365.8						
Full Requirments Customers					216.4		202.6		202.6		202.6	4.4	207.0		207.0
Partial Requirements Customers					130.5		122.2		122.2		122.2	2.6	124.8		124.8
Other adjustments added to load					96.0		96.0		96.0		96.0		96.0		96.0
Jamestown					93.7		87.7		87.7		87.7	1.9	89.6		89.6
					7,194.3	0.06%	6,826.7		6,945.0						6,714.9
Orange & Rockland Utilities	1,102.9	41.0	1,143.9	3.58%	1,138.0	-0.52%	1,128.0	0.0	1,128.0	40.6	1,087.4	23.5	1,110.8	0.0	1,110.8
RG&E	1,606.1	31.7	1,637.8	1.94%	1,626.0		1,553.0	48.0	1,601.0	30.3	1,522.7	32.9	1,555.6	48.0	1,603.6
Partial Requirement Customers					11.5		11.0		11.0		11.0	0.2	11.2		11.2
					1,637.5	-0.02%	1,564.0		1,612.0						1,614.8
Totals:	32,891.2	719.1	33,610.3		33,795.9	0.55%	32,360.3	1,075.1	33,351.7	680.1	31,596.5	679.8	32,276.3		33,351.4
8/2 3PM Metered	33,737														
Forecast Peak	33,295														

2007 New York Control Area Forecasted Peak Load

	August 2, 2006 Hour Ended 3 PM Weather Normalized <u>(Load + Losses) MW</u>	Regional Load Growth <u>Factor</u>	Forecasted 2007 Load At Time of <u>NYCA Peak (MW)</u>
Central Hudson	1,187.4	1.0016	1,189.3
Consolidated Edison	13,501.0	1.0055	13,575.0
Long Island Power Authority	5,289.3	1.0126	5,356.0
Other LSEs	48.2		48.2
Municipals - Net	90.1		91.3
Other adjustments added to load	23.8		24.1
New York Power Authority	533.6	1.1020	588.0
New York State Electric & Gas	3,102.7	1.0000	3,102.7
Full Requirement Customers	37.3		37.3
Partial Requirement Customers	82.4		82.4
Niagara Mohawk	6,293.4	1.000	6,291.5
Full Requirement Customers	207.0		207.0
Partial Requirement Customers	124.8		124.8
Jamestown	85.1		85.1
Orange & Rockland Utilities	1,110.8	1.0089	1,120.6
RG&E	1,603.6	1.0035	1,609.2
Partial Requirement Customers	<u>11.2</u>		<u>11.3</u>

NYCA 2006 Weather-normalized peak 1 net of Station Power	33,332 MW
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2007 NYCA Peak Load Forecast for IRM and LCR Studies	33,544 MW
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2007 Zone J Forecast Non-Coincident Peak Load	11,775 MW
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2007 Zone K Forecast Non-Coincident Peak Load	5,478 MW
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