

**New York State Reliability Council - Installed Capacity Subcommittee
Action Items List 70**

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
56-1	Write the procedure for the unified method – Reliability Council Procedure	Drake / Franey	6-7-06
61-2	Discuss with Bob Waldele the deliverability of Neptune's 660 MW from PJM to LI.	John Adams	6-7-06
62-1	White paper assessing the TAN 45 anchoring methodology	All	7-7-06
62-2	GE to review the modeling of SCRs and intermittent resources.	Greg Drake	6-7-06
62-4	GE, NYISO, and ICS to review Athens nomogram. SPS run back scheme.	Carlos Villalba	6-7-06
64-3	Update Area J and K Force Outage Rates or Transition Rate Tables.	Curt/Carlos	6-7-06
65-1	Assess the impact of the HQ proposal on the 2755 MW limit and the limits on the external ICAP purchases from individual control areas.	Bill Lamanna	8-1-06
65-2	Investigate the market rules applicable to the Hydro Quebec wheel.	All	8-1-06
65-3	Using MARS, examine the effects of increasing the external ICAP purchases from Ontario by 500 MW.	Greg Drake	8-1-06
65-4	Re-evaluate transfer limits with Ontario.	Bill Lamanna	8-1-06
65-5	GE will verify their concept of using a Δ LOLE vs. Δ IRM curve to quantify the IRM impact of sensitivity cases using last year's IRM study.	GE	8-1-06
65-6	Recalculate the 2006 IRM vs. LCR curve using the latest MARS version and perform the SCRs sensitivity.	Greg Drake	7-07-06
65-7	Write position papers on the anchoring methodology	All	7-14-06
65-8	Finalize the TAN 45 math paper. Consensus on how to anchor at Tan 45.	Bart/King	7-7-06
65-9	Segregate how many Distributed Generation participating in the market are registered as SCRs and EDRPs.	Warren/GE	8-1-06
65-10	Model UDRs with a direct and curtailable contract from the dummy area to Area K.	GE	8-30-06
65-11	Provide a schedule for the update of GE-MARS interfaces transfer limits.	Bill Lamanna	7-7-06
65-12	Update Policy 5.	All	8-1-06
65-13	Compare 2002 and 2005 Load Profiles and give a recommendation.	John Pade/Cenk Yildirim	7-7-06
65-14	DMNC de-rate assumptions update.	John Pade	7-7-06

65-15	Update 2007 unit planned outages and minimum summer outages.	Frank Vitale	6-29-06
65-16	Investigate the system detailed EOPs steps beside SCRs and EDRPs.	John Adams	7-7-06
66-1	Collapse all EOPs and use only summer months and find out if LOLE is the same around 0.1 days/year.	Greg Drake	8-30-06
66-2	Con Edison and NYISO to automate the IRM/LCR curve calculation and perform the benchmarking..	Drake/Villalba	9-30-06
66-3	Update the average EFORd for SCRs and the effectiveness of the EDRPs.	Greg Drake	8-1-06
67-1	NYISO to retrieve CC data to corroborate the ambient derate.	Greg Drake	8-1--06
69-1	NYISO to investigate July 17 th events in more detail.	John Pade	10-13-06
69-2	NYISO to put together a document that defines the difference between planning, operational, and the IRM interfaces.	Bill Lamanna	12-01-06
69-3	Consult with GE the appropriateness of the proposed Equal Risk methodology.	Curt Dahl	11-01-06
69-4	NYISO will perform a MARS run in which it will remove capacity in areas A, C, and D until it reaches an LOLE of 0.1 and measure the assistance from the neighboring pools.	Greg Drake	11-15-06