

**New York State Reliability Council - Installed Capacity Subcommittee  
Action Items List 77  
[Fade out items denotes Action Item has been completed]**

<b>No</b>	<b>Action Item</b>	<b>Responsible Individual(s)</b>	<b>Sched./ Actual Comp. Dates</b>
<b>61-2</b>	Discuss with Bob Waldele the deliverability of Neptune's 660 MW from PJM to LI.	John Adams	6-1-07
<b>62-1</b>	White paper assessing the TAN 45 anchoring methodology	All	7-7-06
<b>62-2</b>	GE to review the modeling of SCRs and intermittent resources.	Greg Drake	6-7-06
<b>62-4</b>	GE, NYISO, and ICS to review Athens nomogram. SPS run back scheme.	Carlos Villalba	6-7-06
<b>64-3</b>	Update Area J and K Force Outage Rates or Transition Rate Tables.	Curt/Carlos	6-7-06
<b>65-1</b>	Assess the impact of the HQ proposal on the 2755 MW limit and the limits on the external ICAP purchases from individual control areas. Included in 74-1.	Bill Lamanna	7-1-07
<b>65-5</b>	GE will verify their concept of using a □LOLE vs. □IRM curve to quantify the IRM impact of sensitivity cases using last year's IRM study.	GE and Bart Franey	2-28-07
<b>65-6</b>	Recalculate the 2006 IRM vs. LCR curve using the latest MARS version and perform the SCRs sensitivity.	Greg Drake	1-05-07
<b>65-7</b>	Write position papers on the anchoring methodology	All	7-14-06
<b>65-8</b>	Finalize the TAN 45 math paper. Consensus on how to anchor at Tan 45.	Bart/King	7-7-06
<b>65-9</b>	Segregate how many Distributed Generation participating in the market are registered as SCRs and EDRPs.	Warren/GE	11-1-06
<b>65-10</b>	Model UDRs with a direct and curtailable contract from the dummy area to Area K.	GE	8-30-06
<b>65-11</b>	Provide a schedule for the update of GE-MARS interfaces transfer limits.	Bill Lamanna	7-7-06
<b>65-12</b>	Update Policy 5.	All	12-1-06
<b>65-13</b>	Compare 2002 and 2005 Load Profiles and give a recommendation.	John Pade/Cenk Yildirim	7-7-06
<b>65-14</b>	DMNC de-rate assumptions update.	John Pade	11-7-06

65-15	Update 2007 unit planned outages and minimum summer outages.	Frank Vitale	6-29-06
65-16	Investigate the system detailed EOPs steps beside SCRs and EDRPs.	John Adams	11-7-06
66-1	Collapse all EOPs and use only summer months and find out if LOLE is the same around 0.1 days/year. Partially completed	Greg Drake/Greg Campoli	7-30-07
66-2	Con Edison and NYISO to automate the IRM/LCR curve calculation and perform the benchmarking.	Drake/Villalba	7-30-07
66-3	Update the average EFORd for SCRs and the effectiveness of the EDRPs.	Greg Drake	11-1-06
67-1	NYISO to retrieve CC data to corroborate the ambient derate.	Greg Drake	11-1--06
69-1	NYISO to investigate July 17 <sup>th</sup> events in more detail.	John Pade	11-13-06
69-2	NYISO to put together a document that defines the difference between planning, operational, and the IRM interfaces. Transmission Limits procedure.	Bill Lamanna	1-03-07
69-3	Consult with GE the appropriateness of the proposed Equal Risk methodology.	Curt Dahl	11-01-06
69-4	NYISO will perform a MARS run sensitivity in which it will remove capacity in areas A, C, and D until it reaches an LOLE of 0.1 and measure the assistance from the neighboring pools.	Greg Drake	11-15-06
70-1	During conference call #31; Perform sensitivity analysis of major changes having the NYCA system isolated and the NYC and LI locational at 80% and 99%.	Greg Drake	12-01-06
71-1	NYISO to run with 80, 99 and 16% to get less than 0.1.	NYISO	01-03-07
71-2	Load forecast report. Al will talk with Bob Wadelle.	Cenk Yildirim	12-04-06
71-3	Curt to circulate the response to NE.	Bart/Curt	1-03-07
73-2	Scope of work to perform a sensitivity to model 350 MW of external capacity from HQ- OH-RE-Circulated.	Carlos	7/28/07
73-3	Draft of the workshop agenda.	Al Adamson	2/28/07
73-4	Lessons Learned.	Steve Jeremko	2/28/07
73-5	Review Purchase Order language and conditions to accelerate upstate/downstate study.	Glenn/Carl Patka	2/28/07
74-1	Draft a procedure to determine the treatment of external capacity.	NYISO	10/31/07
74-2	List from the Assumption Matrix items and questions needed to calculate and expedite the transfer limits for the 2008 IRM study.	Bill Lamanna	5/31/07

75-1	Provide a written document to detail what differences are recommended. This document should explain the benefits of using different models for the IRM and RNA studies.	Bill lamanna	5/25/07
75-2	Provide a summary version of the IRM Study Schedule and Project Timeline at the next meeting, currently scheduled for May 30.	Steve Jeremko	8/1/07
75-3	Discuss MARS switch settings at Meeting #78. NYISO and Glenn.	NYISO	6/27/07
75-4	Check with GE to ensure that MARS version 2.83 is the latest available version of the model and that no new versions are scheduled prior to the 2008 IRM Study. The drop dead date for the adoption of a new version of the model is June 1.	Group	5/25/07
76-1	Present 2006 load data to the committee at the June ICS Meeting so that the Group can determine whether or not there is a basis for changing the MARS load shape for the 2008 IRM Study given the past few years of data. The current load shape is from the year 2002.	Cenk	5/25/07
76-2	Present a detailed analysis of the summer 2006 performance of EDRPs and SCR's.	John Charlton	7/10/07
76-3	Call Peter Carney from the NYISO. The Group would like for Mr. Carney to come and speak to the RRS's potential request for a MARS reliability study on the potential assumptions and effects of currently proposed environmental legislation such as RGGI.	Done	5/25/07
76-4	Delivery of the transmission model. Add nomograms to the interface between New York and Long Island to account for the loss of the Barret units.	Bill Lamanna	6/27/07
77-1	Load forecast uncertainty presentation for next meeting. Resolution of Distributions.	Greg Drake/Arthur Maranacio.	7/10/07
78-1	Refine PJM East area model and interconnections with NYISO through IPSAC.	Bill Lamanna	11/1/07
78-2	Review Goldbook table 4 for all	All members	7/10/07
78-3	Write up on the cable interface (I to J) limits changes	Bill Lamanna	7/10/07
78-4	Hydro units performance.	Greg Drake	7/10/07
78-5	Review Zone J simultaneous import capability from PJM and Zone K.	Bill Lamanna	8/1/2007
78-6	Modify modeling technique of Astoria West units to reflect that any one of the Astoria GTs 10-13 can be connected at any time and to increase the capacity states of NYPA CC unit from 2 to 7.	Greg Drake	8/1/2007
78-7	Verify if 79.9 MW Plattsburg wind farm is in service.	Greg Drake	8/1/2007
78-8	Review Load Uncertainty table based on LSTF concensus.	Greg Drake/NYISO /Arthur	

