

Cumulative Impact of 2008/09 vs 2007/08 Assumptions

<u>Case</u>	<u>Change</u>	<u>IRM at xx.x/80/99</u>	<u>NYCA</u>	<u>LOLE at 16.0/80/99</u>	<u>Area-J</u>		<u>Area-K</u>
			<u>IRM at xx.x/80/99</u>		<u>IRM at xx.x/80/99</u>	<u>LOLE at 16.0/80/99</u>	<u>IRM at xx.x/80/99</u>
C0	2007-08 Base Case	16.0%		0.083		0.047	
C1	EOPs except SCRs and EDRP	17.5%		0.106	80%	0.033	99%
C2	DMNCs and wind	17.0%		0.092	↓	0.025	↓
C3	Unit Transition Rates	16.1%		0.085		Not Avail	
C4	SCRs & EDRP	15.6%		0.077		0.036	
C5	Load Forecast Uncertainty	15.3%	IRMs below	0.066		0.048	
C6	Retirements	15.3%	were with	0.072		0.045	
C7	New Units	15.9%	LOLE = 0.10	0.082		0.039	
C8	New Cable Transition Rates	IRMs above	14.9%	0.076		0.039	
C9	New Maintenance Schedule	were with	15.0%	0.080		0.032	
C9a	New EOP Call Model (see C1)	LOLE = 0.083	14.9%	0.079		0.046	
C10	External Contracts		14.9%	0.079		0.046	
C11	Updated External Areas		14.2%	0.071			
C12	Topology		12.4%	0.033			
C13	GT/CC Temperature Derates		14.4%	0.068			
C14	2008-09 NYCA, J & K Peak Forecasts		14.8%	0.076			
C15	EFORd on Neptune		15.2%	0.082			
1 C16-C19	GE Corrections to mif		15.6%	0.093		0.074	
C20	EFORd adj for GT GADS data			0.098		0.079	
C21	Revised GT/CC Temperature Derates		13.3%	0.044		0.036	

1 Includes summer maintenance, UNT-DERT fix, K-SWCT limit correction

Red indicates IRM at LOLE = 0.10, not 0.083

<u>Summer Peaks</u>	<u>C1 - C13</u>	<u>C14 +</u>
NYCA	33,554	33,730
J	11,775	11,995

K

5,478

5,460

a-K

**LOLE at
16.0/80/99**

0.055

0.063

0.064

Not Avail

0.068

0.055

0.049

0.045

0.047

0.058

0.069

0.070

0.043

0.047

0.013