

**New York State Reliability Council - Installed Capacity Subcommittee**

**Action Items List 82**

**[Fade out items denotes Action Item has been completed]**

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<b>No</b>	<b>Action Items</b>	<b>Responsible Individuals</b>	<b>Sched/Actual Comp Date</b>
66-1	Collapse all EOPs and use only summer months and find out if LOLE is the same around 0.1 days/year. Partially completed.	Greg Drake/Greg Campoli	4-01-08
66-2	Con Edison and NYISO to automate the IRM/LCR curve calculation and perform the benchmarking.	Drake/Villalba	4-01-08
74-1	Draft a procedure to determine the treatment of external capacity.	NYISO	11/07/07
75-2	Provide a summary version of the IRM Study Schedule and Project Timeline at the next meeting, currently scheduled for May 30.	Steve Jeremko	10/03/07
77-2	Forecast Accuracy. Verify how far apart the year to year forecast shown in the Gold Book has been during the last 5 years.	Maniaci	1/1/08
78-1	Refine PJM East area model and interconnections with NYISO through IPSAC.	Bill Lamanna	1/1/08
78-3	Include write up on the cable interface (I to J) limits changes into the IRM report.	Bill Lamanna	11/07/07
78-5	Review Zone J simultaneous import capability from PJM and Zone K.	Bill Lamanna	9/1/2007
78-6	Modify modeling technique of Astoria West units to reflect that any one of the Astoria GTs 10-13 can be connected at any time .	Greg Drake	8/1/2007
78-7	Verify if 79.9 MW Plattsburg wind farm is in service. Greg will report back to the group on this item	Greg Drake	8/1/2007
79-1	Simple Cycle derate analysis for downstate units. Investigate emergency ratings of the units. Investigate whether the difference between emergency rating and normal rating is used for operating reserve. Review CT generation DMNC test data.	Cenk Yildirim	<b>10/3/2007</b>
80-2	Adjust NE model to include 1800 MW of capacity as replacement of Sandy Pond line and review all internal transfer limits especially into the Boston area.	NYISO	<b>2/1/2008</b>
80-3	From the Conference Call 35: Add a case to measure the cumulative impact after Case 12 (C12) of the Zone I to J interface increase from 3700 to 3925 MW.	NYISO	<b>10/31/07</b>
82-1	Run C8 case in Cumulative table to show the transition in changes of transition rates.	NYISO	<b>11/15/07</b>
82-2	Run a case with 15/79/94 point to verify whether or not the LOLE is 0.1 days/year or lower.	NYISO	<b>11/15/07</b>
82-3	Need additional points in the curve for the regression	NYISO	<b>11/6/07</b>
82-4	Investigate the neighboring pools ICAP requirements	NYISO	<b>11/31/07</b>
