

Draft 5/30/08  
Renewable Generating Projects Under Consideration for Inclusion in the  
2009-2010 Installed Reserve Margin Study

Facility	Resource Type	New Nameplate Capacity (MW)	Contract Capacity (MW)	Annual Contract Quantity (MWh)	Contract Duration (years)	Requested an Extension	Zone	Connecting Transmission Owner	NYISO Interconnection Study Queue Project Status <sup>4</sup>	Projected/Actual In-Service Date	Current Status
<b>NYSERDA RPS Projects</b>											
<b>1<sup>st</sup> Main Tier Solicitation - 2005<sup>1</sup></b>											
Spier Falls	Hydro	0.8	0.8	3,582	10	na					Operational
Higley Falls	Hydro			10,255	1	na					1-yr Contract may still be operational
Browns Falls	Hydro			1,125	1	na					1-yr Contract may still be operational
Maple Ridge (Previously called Flat Rock)	Wind	321	231	781,916	10	na	E	NG	14		Operational
Bear Creek	Wind	22	22	68,704	4	na	Penn				Operational
<b>Totals for 1<sup>st</sup> Main Tier</b>		<b>343.8</b>	<b>253.8</b>	<b>865,582</b>							
<b>2<sup>nd</sup> Main Tier Solicitation - 2006<sup>2</sup></b>											
Niagara Generating Facility	Biomass	26.0	26.0	189,525	10	Yes	A			2008 May	This unit converted to a biomass facility.
Allens Falls	Hydro	0.3	0.3	1,675	10	No	D		na		
Browns Falls	Hydro	0.4	0.4	1,277	10	No	E		na		
Colton	Hydro	0.7	0.7	4,851	10	No	E		na		
Eagle	Hydro	0.5	0.5	3,181	10	No	E		na		
East Norfolk	Hydro	0.9	0.9	6,207	10	No	E		na		
Higley Falls	Hydro	1.9	1.9	11,648	10	No	E		na		
Norfolk	Hydro	1.5	1.5	10,154	10	No	E		na		
Norwood	Hydro	0.5	0.5	4,628	10	Yes	E		na	2008 May	
Oswego Falls	Hydro	0.6	0.6	4,049	10	Yes	C		na	2008 Jul	
Raymondville	Hydro	0.7	0.7	5,044	10	Yes				2008 Jun	
UPC Canandaigua Cohocton Wind Farm	Wind	82.5	8.3	23,372	10	Yes	C	NYSEG	10	2008 Jun	
UPC Canandaigua Dutch Hill Wind Farm	Wind	42.5	4.3	12,818	10	Yes	D	NYSEG	9	2008 Jun	
Noble Altona Windpark	Wind	99.0	96.9	270,782	10	Yes	D	NYPA	10	2008 Sept	
Noble Bliss Windpark	Wind	100.5	95.5	294,400	10	Yes	A	Village of Arcade	10	2008 May	
Noble Chateaugay Windpark	Wind	100.0	121.1	385,163	10	Yes	D	NYPA	9	2008 Sept	
Noble Clinton Windpark I & II	Wind	100.5	95.5	303,599	10	Yes	D	NYPA	10/9	2008 May	
Noble Ellenburg Windpark	Wind	79.5	77.0	252,107	10	Yes	D	NYPA	10	2008 May	
Windfarm Prattsburgh	Wind	55.5	5.6	15,670	10	Yes	C	NYSEG	11	2008 Nov	
<b>Totals for 2<sup>nd</sup> Main Tier</b>		<b>694.0</b>	<b>538.0</b>	<b>1,800,148</b>							
<b>3<sup>rd</sup> Main Tier Solicitation - 2007<sup>3</sup></b>											
<b>3<sup>rd</sup> Main Tier Solicitation - 2008 Total New Nameplate Capacity</b>											
		<b>249.0</b>									
<b>NYSERDA Total for Main Tier</b>		<b>1,286.8</b>	<b>791.8</b>	<b>2,665,730</b>							

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<b>LIPA</b>											
Winergy - Offshore	Wind	10.8	na	na	na	na	K	LIPA	?	2010-2011	
Long Island Cable Project	Wind	940	na	na	na	na	K	LIPA	2	2012 & 2014	
<b>LIPA Total</b>		<b>950.8</b>									
<b>NYPA</b>											
Marble River, LLC Marble River Wind Farm	Wind	84	na	na	na	na	D	NYPA	10	2008 Q4	Have not broken ground
Marble River, LLC Marble River II Wind Farm	Wind	134	na	na	na	na	D	NYPA	10	2008 Q4	Have not broken ground
Noble Ellenburg II Windfield	Wind	21	na	na	na	na	D	NYPA	9	2008 Q4	
Jericho Rise Wind Farm, LLC	Wind	101.2	na	na	na	na	E	NYPA	6	2009-2011	
Horizon Wind-North Slope Wind	Wind	109.5	na	na	na	na	D	NYPA	5	2009-2010	
Noble Burke Windpark	Wind	120	na	na	na	na	D	NYPA	5	2010 Oct	
Babcock & Brown LP, Hounsfield Wind	Wind	268.8	na	na	na	na	E	NYPA	2	2010 Sept	
<b>NYPA Total</b>		<b>838.5</b>									

Notes:

1. The first main tier solicitation contracts did not include an option for an extension. Units were required to be on-line by January 1, 2006 except for the Bear Creek who was required to be on-line in February 2006.
2. The second main tier solicitation contracts were expected to be on-line by January 1, 2008 unless the developer asked for an extension by December 1, 2007 in which case the project would be required to be on-line by November 1, 2008.
3. The third main tier solicitation contracts are expected to be on-line by January 1, 2009 unless the developer asks for an extension by December 5, 2008 in which case the project would be required to be on-line by November 30, 2009.
4. NYISO Study Queue Project Status Key: 1=Scoping Meeting Pending, 2=FES Pending, 3=FES in Progress, 4=SRIS/SIS Pending, 5=SRIS/SIS in Progress, 6=SRIS/SIS Approved, 7=FS Pending, 8=Rejected Cost Allocation/Next FS Pending, 9=FS in Progress, 10=Accepted Cost Allocation/IA in Progress, 11=IA Completed, 12=Under Construction, 13=In Service for Test, 14=In Service Commercial, 0=Withdrawn