

## Action Items List to Meeting #92

New York State Reliability Council - Installed Capacity Subcommittee

[Fade out items denotes Action Item has been completed]

[Bold dates denotes items that are behind schedule or due for the next meeting]

NO.	Action Item	Responsible Individual(s)	Sched./Actual Comp. Dates
66-1	Collapse all EOPs and use only summer months and find out if LOLE is the same around 0.1 days/year. Partially completed.	Greg Drake/Greg Campoli	5-01-08
66-2	Con Edison and NYISO to automate the IRM/LCR curve calculation and perform the benchmarking. Update: NYISO is performing test.	Drake/Villalba	<b>10-3-08</b>
74-1	Draft a procedure to determine the treatment of external capacity. Mr. Custer to send ICAP Language to the ICS group	NYISO	3/5/08
77-2	Forecast Accuracy. Verify how far apart the year to year forecast shown in the Gold Book has been during the last 5 years.	Maniaci	1/1/08
78-1	Refine PJM East area model and interconnections with NYISO through IPSAC.	B. Lamanna	1/1/09
84-1	GE to review the sensitivity analysis methodology used in the IRM study.	NYISO	4/2/08
84-2	Develop a scope of work for developing a forward looking IRM..	ICS	6/1/08
84-3	Policy 5 refinement to include using polynomials to determine the TAN 45.	ICS	6/1/08
84-4	Curt will call Peter Wong (ISONE) to propose a methodology similar to the one used by GE on the Upstate/Downstate study..	Curt	4/2/08
84-5	NYISO to contact Peter Carney for a presentation	NYISO	3/5/08
84-6	John Charlton to send the NYISO's Forward Capacity Market document proposal.	All	3/20/08
84-7	ICS to create a methodology that would determine what amount of wind generation should be included in the IRM studies.	All	9-3-08
85-1	Perform MARS runs without external capacity derates to determine if there is any impact in the NYCA LOLE. The NYISO will send the OT09 file flow results and build an IRM/LCR curve. Update: We need a white paper for this issue and present it to the EC before making these changes More investigation will be required.	NYISO	1/1/09

85-2	The NYISO to ask GE for a methodology enhancement to add wind units in the MARS database. – wind profile made by AWS for the NYSERDA wind study. NYISO, NYSERDA and TOs to assist ICS to develop the methodology. Investigate whether wind diversification throughout the zones exists. and report the MW production for the 5, 10, 15, and 20 peak days for last 5 years. If discrepancies are found then test the probabilistic method.	NYISO	7/30/08
86-1	RPS Premiums for NYPA list of wind projects.	Han Huang	4/30/08
86-2	Total NYCA import Capability investigation.	NYISO	4/30/08
86-3	Investigate the incremental or unsubscribe capacity from Ontario for the wheel from MISO. Greg will change the EFORD of the Ontario ties back to zero and assign all forced outages to the MISO-Ontario Interface.	NYISO	6/25/08
87-1	Investigate if simultaneous import capability on external ties takes into account the availability of internal units. No internal overloads with the present external limits and generation at the same time. Load flow .	Lamanna	6/25/08
87-2	Talk with Paul Gioia and Rick Gonzales to see what changes should be made to the existing agreement with the NYISO. NYISO senior management for FCM.	A. Adamson	9-3-08
87-3	Send comments about the sensitivity analysis change in the Policy 5.	All	8/2/08
87-4	NYISO/Peter Carney to write a white paper on HEDD and RGGI impact.	NYISO/Peter	7/24/08
88-1	Add to the assumption matrix an assumption that states how many zones are in each neighboring pool. Completed.	NYISO	6/25/08
89-1	Investigate and present the modeling assumptions and changes in topology to model 100 MW of UDRs from the VFT.	C. Villalba	7/30/08
89-2	NYISO to re-visit the growth rate presented for SCRs	C. Custer	7/30/08
89-3	Peter Carney to present assumptions and results of Gridview	P. Carney	8/04/08
89-4	<b>Whether actual hourly load used to analyze the load shape are adjusted for load management programs, voltage reduction, and zonal outages.</b>	<b>A. Maniaci</b>	<b>5/1/09</b>
89-5	Submit comments on the SCRs and EDRPs NYISO's forecast proposal.	All	7/30/08
89-6	Find details of the 45 MW Co-Op city units in New York City to be installed by Riverbay.	C. Villalba	7/30/08
89-7	NYISO and Con Edison to suggest a new topology to model the 300 VFT UDRs for sensitivity analysis.	C. Villalba / B. Lamanna	9/3/08

89-8	Update New England Topology to 14 areas and new interface limits from NE last year study.	G. Drake	<b>7/30/08</b>
90-1	Create a 5-year average EFORD chart to include in the 2009 IRM study and investigate and reconcile cause of large changes on the EFORDs	G. Drake	<b>8/1/08</b>
90-2	Find out if Wind Park Chateauguay I and II projects add to 106.5 MW.	J. Adams / E. Hogan	<b>8/1/08</b>
90-3	Re-visit SCRs weighted performance factors. Develop a methodology to factor latest audit results and actual SCRs call events.	M. Younger	5/1/09
90-4	Create a write-up on the topology changes for the 2009 IRM study.	B. Lamanna	<b>9/3/08</b>
90-5	NYISO to send SCRs performance factors by zone.	C. Custer	<b>8/3/08</b>
91-1	MARS database sharing with New York City Economic Council and CRA	G. Drake	<b>10-03-08</b>
92-1	Send Spreadsheet with all regressions to analyze using more than 4 points regardless of the R-square results.	Curt Dahl	<b>10-05-08</b>
92-2	Transfer limits with IP2 out	Carlos Villalba	<b>10-05-08</b>