

Distribution Load Relief Program



Rider U – DLRP
Evaluation Review
January 26th, 2009

Agenda

- DLRP Overview
- 2008 Evaluation Background
- Test & Event Summary
- DLRP 2008 Experience
 - Sample Customer Test/Event Data
 - Estimated Impact on Peak Network Load
 - 2008 Program Growth
- Proposed Tariff Changes

What is DLRP?

- Load reduction program for localized events in the Con Edison territory
- Approved by the Public Service Commission; Tariff based – Rider U



Con Edison of New York Territory

Who is Eligible?

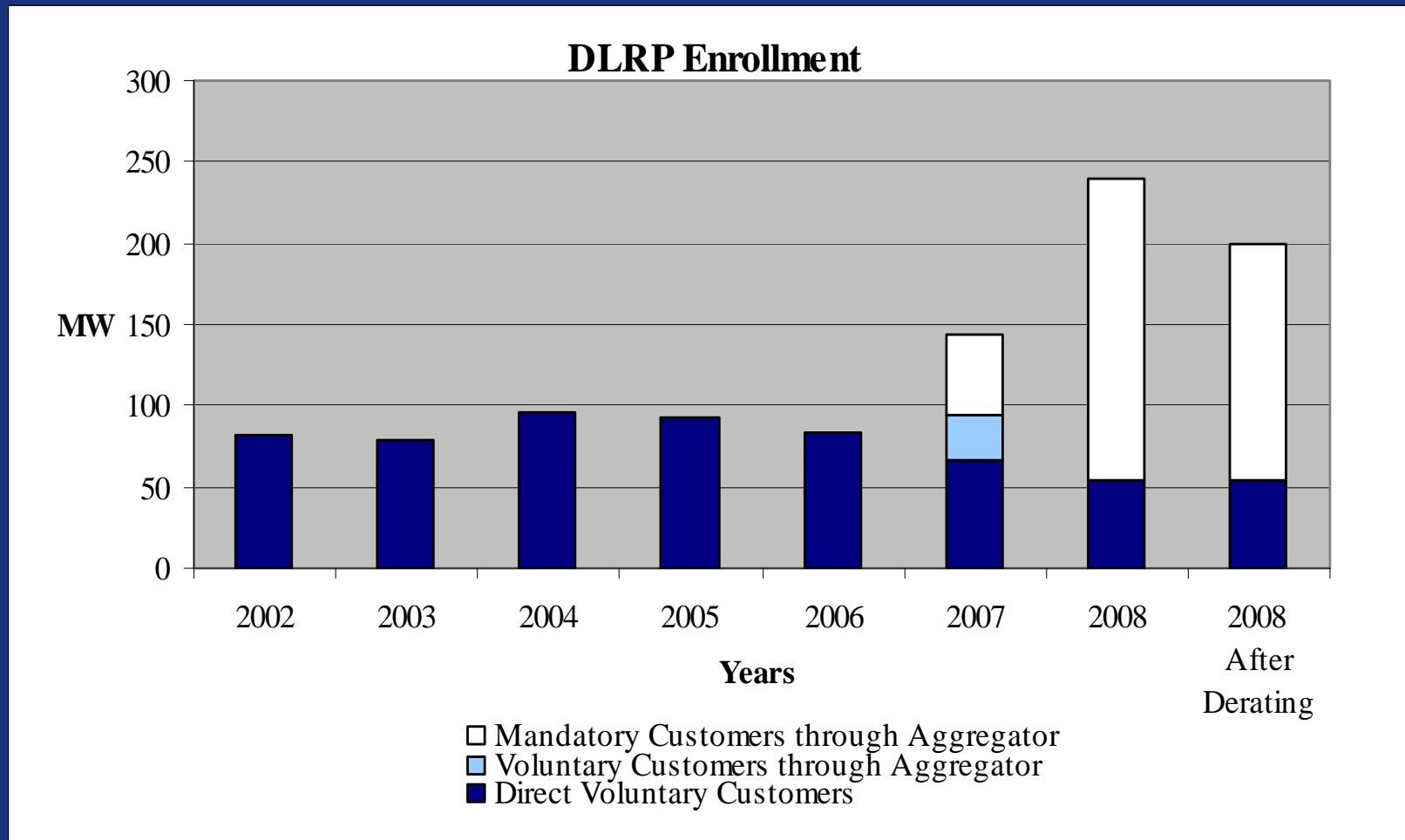
- Aggregators who can reduce load by at least 100 kW
- Customers who can reduce load by at least 50 kW
- Customers must have an interval billing meter or be registered for the NYISO SCR program to be accepted with a non-billing interval meter

How Does DLRP Work?



- For Con Edison to declare a Load Relief Period either of the following conditions must be met
 - The next contingency would result in Condition Yellow
 - A five percent voltage reduction or greater is called
- Voluntary & Mandatory options available

DLRP Enrollment History



2008 Evaluation Background

- The purpose of the following slides is to describe M V & E related aspects of the Program Evaluation filed with the PSC on December 1, 2008
- The filing covers Con Edison's 2008 Distribution Load Relief Program experience
- The following performance data is specific to the 2008 Rider U Program

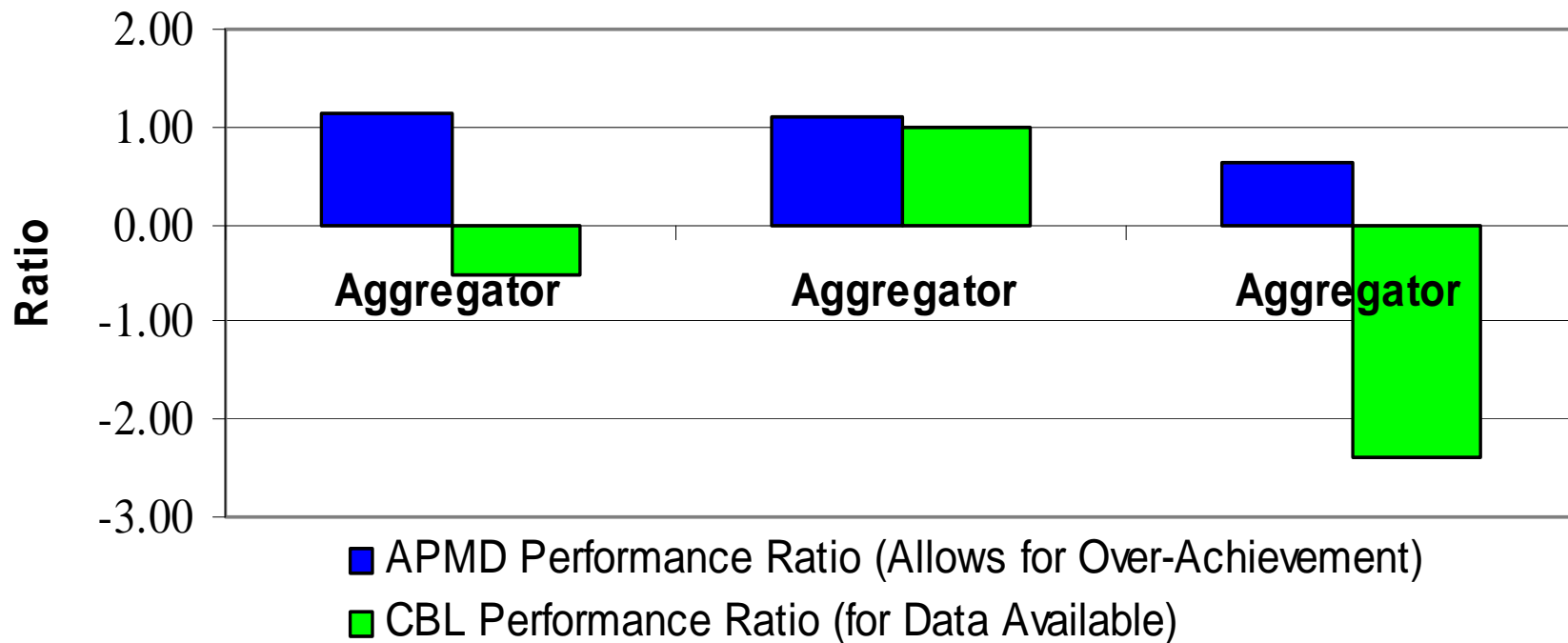
Test & Event Summary

During the Summer Capability period of 2008, participant performance was assessed in these three events/tests.

Test/Event	Network	Day of the Week	Date
Event	Yorkville	Monday	06.09.08
Test	All Networks Except Yorkville	Friday	06.27.08
Event	BayRidge	Sunday	7.20.08

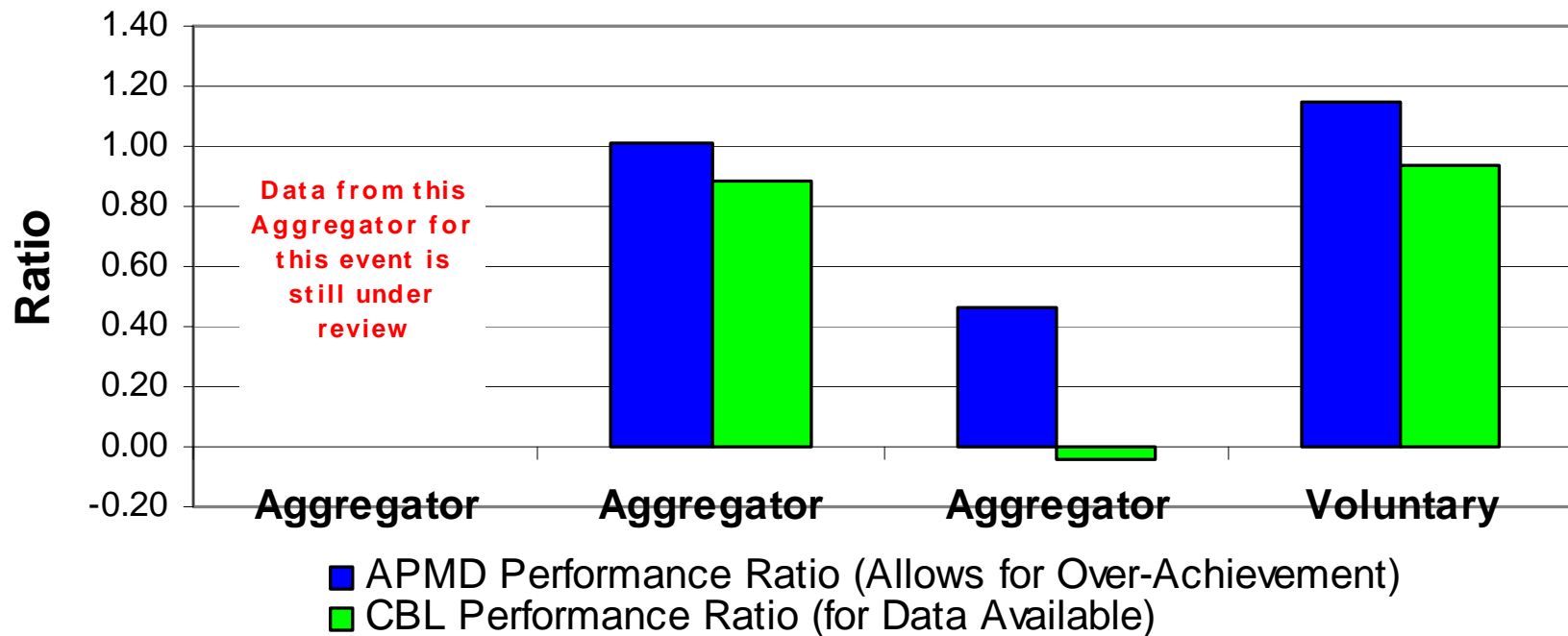
Test & Event Summary

Summary Of Monday June 9, 2008
DLRP Yorkville Event from 6 PM - 12 AM



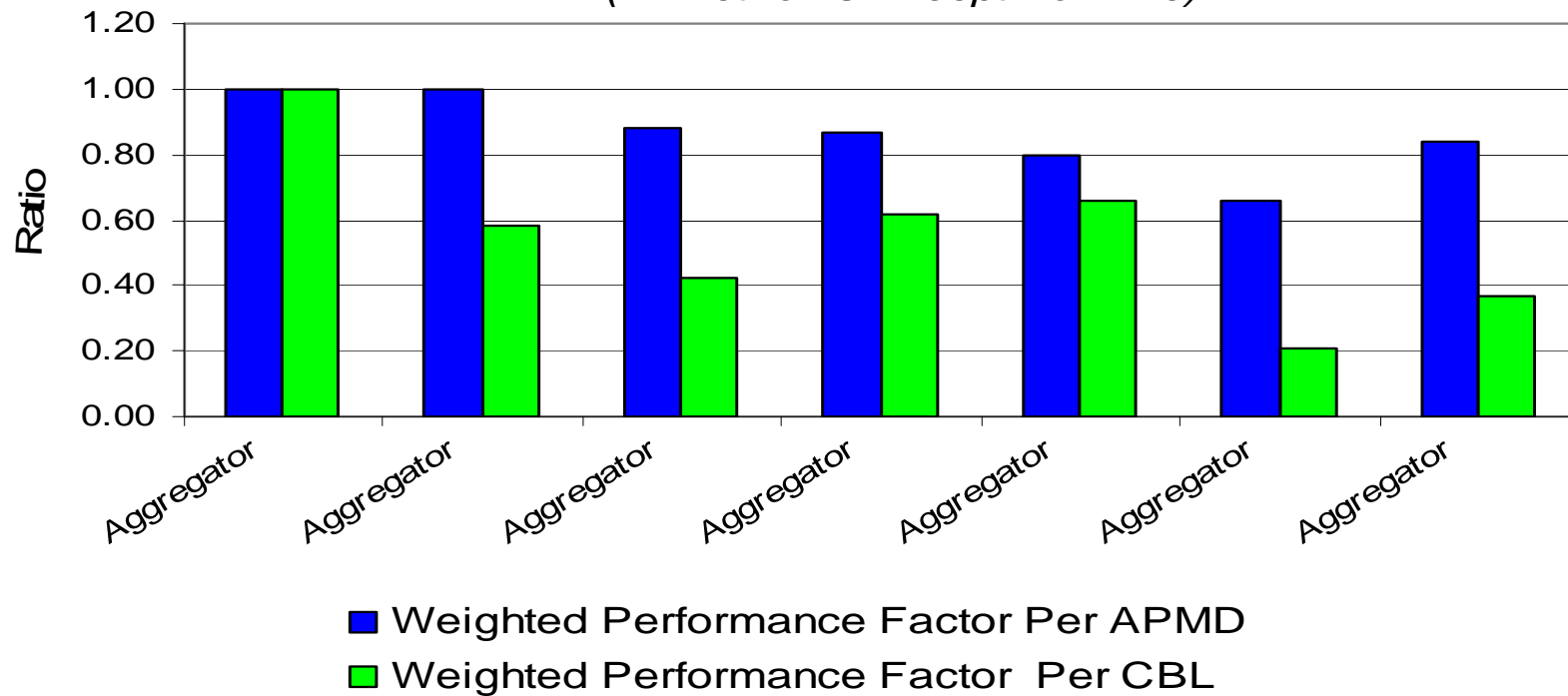
Test & Event Summary

Summary Of Sunday July 20, 2008
DLRP Bay Ridge Event from 9 AM to 7 PM



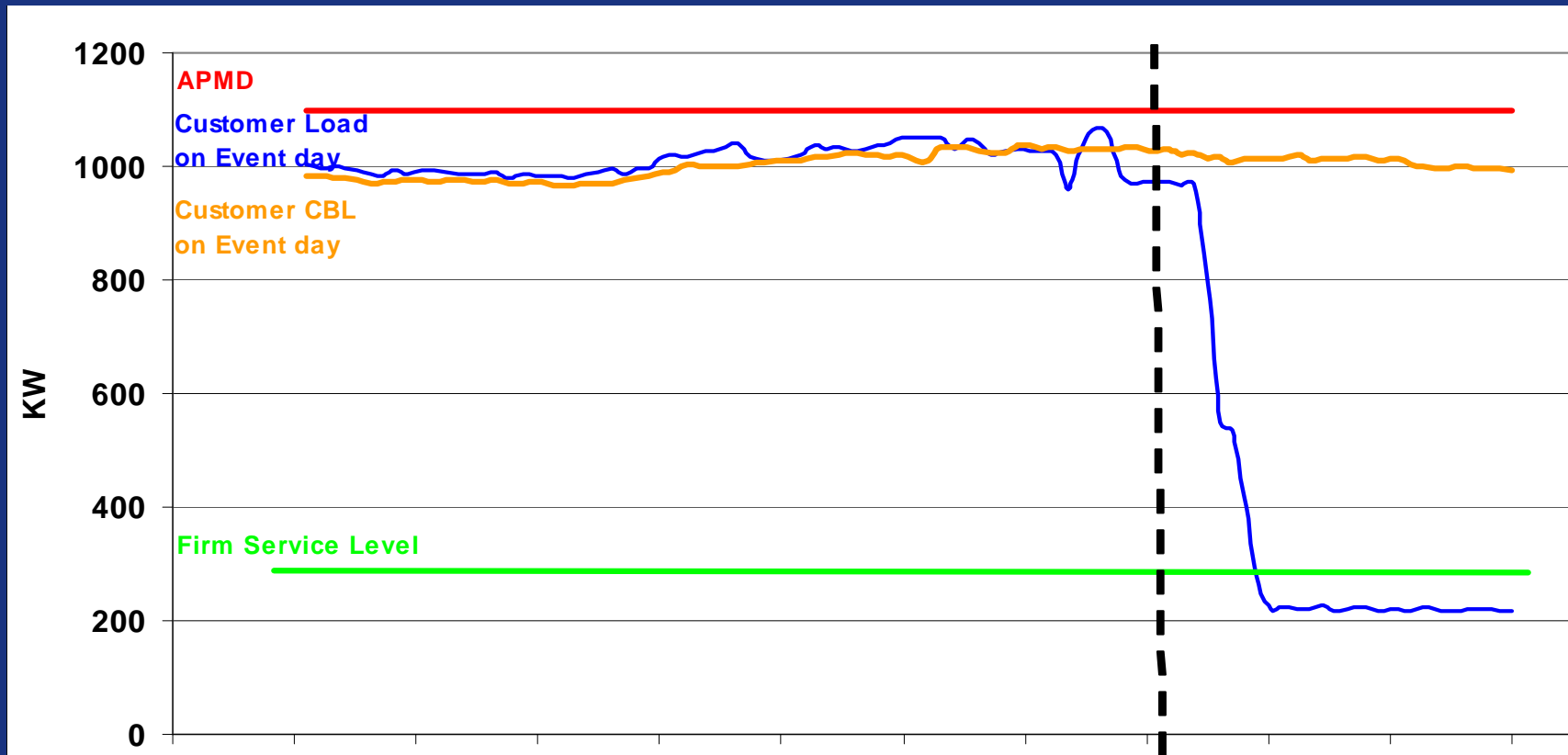
Test & Event Summary

Summary Of Friday June 27, 2008
DLRP Test from 2 PM - 3 PM
(All Networks Except Yorkville)



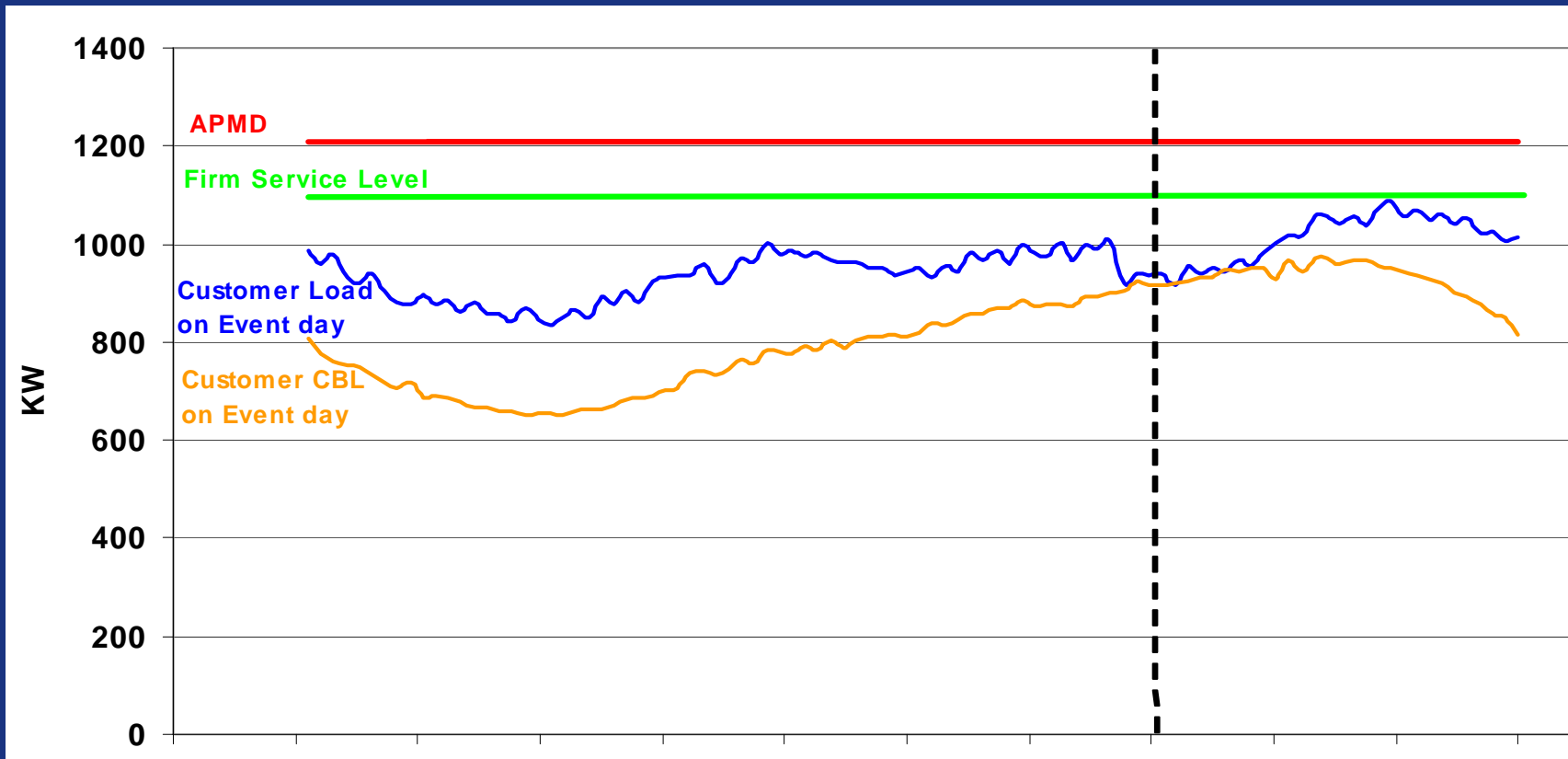
DLRP 2008 Experience

Sample Customer Test/Event Data



DLRP 2008 Experience

Sample Customer Test/Event Data



Estimated Impact on Peak Network Load

	Average Enrollment	Average Anticipated Impact	Average Achieved kW via APMD Ratio	Average Achieved kW via CBL
Tier 1	1.9%	1.7%	2.0%	0.9%
Tier 2	1.4%	1.3%	1.4%	0.8%
All Network / Load Areas	1.8%	1.7%	1.9%	0.9%

Note: Excluding Voltage Reduction Impacts

2008 Program Growth

	2008 Enrollment (MW)	% increase	2008 Enrollment w/derating (MW)	% increase
Tier 1	194	71%	157	38%
Tier 2	45	53%	43	45%
All Network / Load Areas	239	67%	200	40%

Proposed Tariff Changes

- Increase Data Requirements
 - Increase Use of Billing Interval Meters
 - Eliminate Reprocessing
 - Improve Data Transparency, Timeliness and Accuracy
 - Assure Meter Accuracy and Maintenance
 - Improve/Increase Non-billing Interval Meter Requirements
 - Require Independent Daily Data from Shadow Meters
 - APMD Enrollment Verification - Data Support Required
 - Introduce Data Submission Requirement - 15 Days
- Add CBL Enrollment Option
 - Continue APMD at Lower Capacity Payments
 - Pilot CBL at Higher Capacity Payments
- Allow for “Audit-ability”

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