

**NEW YORK STATE RELIABILITY COUNCIL
2021 RELIABILITY COMPLIANCE PROGRAM**

| REQUIREMENT(S) | REQUIREMENT DESCRIPTION | MEASURE | COMPLIANCE DOCUMENTATION DUE 1 | DATE RECEIVED | DATE OF RCMS REVIEW | NYISO COMPLIANCE LEVEL 2 |
|-------------------------------|--|---------|--------------------------------|---------------|---------------------|--------------------------|
| Resource Adequacy | | | | | | |
| A.2:R1 | 2021 Locational Capacity Requirements | M1 | | | | |
| A.2:R2 | LSE ICAP obligations | M2* | | | | |
| A.3:R1 | 2021-23 resource adequacy assessment | M1 | | | | |
| A.3:R2 | Long term resource adequacy assessment | M2 | | | | |
| Transmission Planning | | | | | | |
| B.1: R1 to R4 | Transmission planning criteria | M1 | | | | |
| B.2: R1 | 2020 NYCA transmission review | M1 | ? | | | |
| B.3: R1, R2 | List of NYS BPS Facilities | M1 | | | | |
| B.4: R1 | Transmission interconnection special studies | M1 | | | | |
| Transmission Operation | | | | | | |
| C.1: R1, R2 | Establishing operating transfer capabilities | M1 | | | | |
| C.2: R1, R2 | Post contingency operation | M1 | | | | |
| C.3: R1 to R.5 | Transmission outage coordination | M1 | | | | |
| C.3: R6 | TO procedures for transmission outage coordination | M2 | | | | |
| C.4: R1 to R3 | Extreme weather and severe solar magnetic disturbance operations | M1 | | | | |
| C.5: R1, R3 | 2021 fault current assessment | M1 | | | | |
| C.5: R2 | Equipment Owner fault current assessment actions | M2* | | | | |
| C.6: R1, R2 | Applications of the NYSRC Rules | M1 | | | | |
| C.7: R1 | Exceptions to the NYSRC Rules | M1 | | | | |
| C.8: R1 | Real-time operations monthly reports | M1 | | | | |
| Emergency Operations | | | | | | |
| D.1: R1 to R8 | Mitigation of Major Emergencies | M1 | | | | |
| D.1: R10 | Annual statewide voltage reduction tests | M3 | | | | |

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| Operating Reserves | | | | | | |
| E.1: R1-7 | Minimum operating reserve requirements | M1 | | | | |
| System Restoration | | | | | | |
| F.1: R3 | Black Start Provider requirements | M3* | | | | |
| Local Area Operation | | | | | | |
| G.2: R6 | GO dual fuel capability testing of combined cycle units | M5* | | | | |
| Modeling and Data | | | | | | |
| I.2: R3 | Generation outage statistics report | M3 | | | | |
| I.2: R4.4 | SCR performance report | M4 | | | | |
| I.3: R2 | Annual actual and forecast load data | M2 | | | | |
| I.4: R3 | MP transmission data reporting | M3* | | | | |

*Applicable to Market Participants; NYISO compliance certification is required (see Appendix 1).

Footnotes:

1. Compliance documentation due dates are generally scheduled seven days prior to RCMS meetings. Compliance documentation requirements are shown in Appendix 1.
2. NYISO Compliance Levels
 - FC – Full Compliance
 - NC1 – Non-Compliance Level 1
 - NC2 – Non-Compliance Level 2
 - NC3 – Non-Compliance Level 3
 - NC4 – Non-Compliance Level 4