

November 1, 2017 NYSRC ICS Meeting Report

Prepared for the November 9, 2017 NYSRC EC meeting

Final Base Case IRM – Conditional Approval sought from EC

The ICS reviewed and provided a conditional approval for the final base case IRM. At the time of the meeting the NYISO was still waiting for GE to provide the masked data base to the NYISO so that Con Edison and PSEG LI could perform their final base case review. This handoff has been problematic in the last few years and will be discussed as part of a lessons learned in January.

The table below shows a comparison of the IRM requirements. The majority of the decrease was a result of the external areas being modeled with improved interface capabilities. There were some additional changes for internal topology as well as generators on Long Island that had rescinded their deactivation notice.

Comparison of IRM	NYCA	NYC	Long Island
2018 Preliminary Base Case	18.7	81.4	103.9
2018 Final Base Case	18.2	80.7	103.2

Sensitivity Cases

The NYISO completed all of the sensitivity testing cases that were approved by the Executive Committee. These cases are run per Policy 5 on the preliminary base case. A concern was raised with the change that was made to the improved interface capabilities of the external areas that Sensitivity Case 7 “Limit Emergency Assistance from PJM to all of NYCA to 1500 MW” be rerun with the final base case to make a comparison. The “Retire Indian Point 2 and 3” case was not run this year as was agreed to by the EC. A paragraph was added to the IRM report noting that the NYISO is performing a deactivation study on the units which is expected to be completed by the end of December. Two sensitivities were added to the approved list , one was to retire the Selkirk units and the second was to retire the Binghamton BOP unit. There was negligible impact from these two additional cases.

Draft IRM Report

The ICS reviewed the draft IRM report. There are a few updates that were left to be made at the time of the ICS meetings. It is anticipated to be complete in time for the EC meeting for EC review and comments.

Alternative LCRs

The NYISO has completed their final market design and presented it to the ICAP WG on Monday, October 30. They plan to take the design to the Business Issues Committee for

vote on November 15 to ask the stakeholders if they should proceed with the design for an implementation in the 2019 capability year. I indicated to the ICS that we have been instructed by the EC to provide an evaluation on the completed design with regard to any technical or reliability concerns. At the November 2 RCMS meeting, Al Adamson and myself asked the RCMS to look at the proposal with regard to requirements A.2. The ICS anticipates providing a report to the EC at the December meeting with the results of the ICS review.