## Request to Develop or Modify Reliability Rules and Requirements (NYSRC Policy No. 1) Submit request to <a href="mailto:herb@policyadvisorsllc.com">herb@policyadvisorsllc.com</a> via the NYSRC site <a href="www.nysrc.org">www.nysrc.org</a>

1. PRR No. & Title of Reliability Rule or  2. Rule Change Requester  Name James Grant Organization NYISO  3. New rule or revision to existing rule?  4. Need for rule change, including advantages and disadvantages  A series of their obligation to the procedures stipulated in existing R4 will be incorporated into the procedures stipulated in existing R6 of this Rule, so that facility owners are aware of their obligation to restore maintenance outages expeditiously in the case of an emergency. Existing R4 will be retired, and subsequent Requirements will be renumbered.  5. Related NYSRC rules  6. Section A — Reliability Rule  1. Reliability Rule  2. Associated NERC RRC & NERC: IRO-014, IRO-017 NPCC: Directory 1  3. Applicability NYISO  7. Section B — Requirements	Item	Information	ormatted Table
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## Appropriate adjustments shall be made to NYCA operations to accommodate the impact of protection group outages.  ## ASR4.1. For typical periods of forced or maintenance outage of a protection group, it can be assumed, unless there are indications to the contrary, that the remaining protection will function as designed.  ## ASR4.2 If the protection group will be out of service for an extended period of time (as defined in NPCC criteria), additional adjustments to operations may be appropriate considering other system conditions and the consequences of possible failure of a remaining protection group.  ## ASR5. The NYISO shall maintain procedures and systems which ensure that outages of transmission facilities are coordinated in such a manner to ensure reliability. The procedures shall include a requirement that Transmission.  Owners expedite, to the extent practicable, maintenance of facilities which impact the reliability of the power system. The NYISO must notify the NYSRC of any changes to these procedures and systems which ensure that outages of transmission facilities are coordinated in such a manner to ensure reliability. The procedures shall include a requirement that Transmission Owners expedite, to the extent practicable, maintenance of facilities which impact the reliability of the power system. The Transmission. Owner must notify the NYISO of any changes to these procedures.  ### Section C - Compliance  ### 1. Measures  ### M1. The NYISO maintained transmission outage coordination procedures and systems which ensure that outages of transmission outage coordination procedures and systems which ensure that outages of transmission outage coordination procedures and systems which ensure that outages of transmission outage coordination procedures and systems which ensure that outages of transmission outage coordination procedures and systems which ensure that outages of transmission outage coordination procedures and systems which ensure that outages of transmission outage coordination procedures and sy	Requirements	R4. Maintenance of facilities which impact the reliability of the NYS Bulk Power	
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		revisions to these procedures and systems were reported to the WYISO.	

2. Levels of Non-	No change from existing	
3. Compliance Monitoring	No change from existing	
3.1 Compliance Monitoring	No change from existing	
3.2 Reporting	No change from existing	
3.3 Compliance Reporting	No change from existing	
9. Implementation Plan	The NYISO shall revise the Outage Scheduling Manual to explicitly include the intent in the new Requirement 6-5 that obligates facility owners to expedite maintenance outage restoration in the event of an emergency within 90 days of Rule approval.  Each Transmission Owner shall develop and / or revise their outage scheduling procedures to include the intent in new Requirement 5 that obligates facility owners to expedite maintenance outage restoration in the event of an emergency within 90 days of Rule approval.	
10. Comments		
11. Date Rule Adopted		
12. PRR Revision Dates	January 24, 2019	