

NYISO OPERATIONS REPORT

FOR the Month of February 2023

Peak Load

The peak load for the month was 23,369 MW, which occurred on Friday, February 3, 2023, for hour beginning 18:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 25,334 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,162	2,545	4,480
DSASP Cont.	66	0	73

The NYCA all time winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00.

Major Emergencies

None

The Major Emergency state was declared 0 times during February of 2022

Alert States

ON 4 OCCASIONS AN ALERT STATE WAS DECLARED:

1 SYSTEM FREQUENCY 1 LOW 0 HIGH
 0 ACE GREATER THAN (+OR-) 500MW
 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
 0 SHORTAGE OF 10 MIN TOTAL RESERVE
 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
 1 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
 1 EXCEEDING TRANSIENT STABILITY LIMIT
 0 NYISO COMPUTER PROBLEM
 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
 1 EMERGENCY TRANSFER DECLARED
 0 GIC (SMD) ACTIVITY
 0 SEVERE WEATHER
 0 OTHER

The Alert state was declared 10 times during February of 2022

Thunder Storm Alerts

0 Thunder Storm Alerts were declared for the month of February for a total of 0 hours

Reserve Activations

ON 7 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

3 LOSS OF NEW YORK CONTROL AREA GENERATORS
0 MAINTENANCE OF SYNCHRONIZED RESERVES
4 SIMULTANEOUS ACTIVATION OF RESERVES
0 FOR ISO-NE
2 FOR IESO
0 FOR PJM
2 FOR NYISO
0 FOR NB
2 LARGE CONTROL ERRORS (ABOVE 200MW)
0 LOAD PICKUP
0 SCHEDULE CHANGE & LOAD PICKUP
2 SCHEDULE CHANGE
0 SCHEDULE CHANGE DUE TO TLR
0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

1 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 2 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF February 2022
2 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

TLR 3 Declared

6 TLR Level 3's were declared for the month of February for a total of 70.9 hours

Inadvertent Accumulations for January-2023

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	3,118	MWh	24,709	MWh
Off-Peak:	3,638	MWh	-14,820	MWh

NERC Control Performance

CPS1: 162.57 %
BAAL Violations: 0

NERC/NPCC Reportable DCS Events

On 02/03/2023 A SAR and a RPU was initiated at 05:38 for the loss of Bowline 1 loaded at 616 MW. ACE crossec zero and the RPU was terminated at05:43. SAR was terminated at 06:00.

On 02/03/2023 A SAR and a RPU was initiated at 08:54 for the loss of Bowline 1 loaded at 509 MW. ACE crossec zero and the RPU was terminated at 09:00. SAR was terminated at 09:04.