

NYISO OPERATIONS REPORT

FOR the Month of

June 2022

Peak Load

The peak load for the month was 24,563 MW, which occurred on Friday, June 30, 2022, for hour beginning 17:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 26,528 MW for that hour.

Reserve Requirements:

Reserve Requirement	10 sync	Non sync	30 min
For Hour	1,069	2,400	3,714
DSASP Cont.	168	0	175

The NYCA all time summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00.

Major Emergencies

None

The Major Emergency state was declared 0 times during June

Alert States

ON 6 OCCASIONS AN ALERT STATE WAS DECLARED:

- 1 SYSTEM FREQUENCY 1 LOW 0 HIGH
- 1 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 4 EMERGENCY TRANSFER DECLARED

0 GIC (SMD) ACTIVITY
0 SEVERE WEATHER
0 OTHER

The Alert state was declared 5 times during June of 2021

Thunder Storm Alerts

1 Thunder Storm Alerts were declared for the month of June for a total of

Reserve Activations

ON 5 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH

2 LOSS OF NEW YORK CONTROL AREA GENERATORS
0 MAINTENANCE OF SYNCHRONIZED RESERVES
1 SIMULTANEOUS ACTIVATION OF RESERVES
0 FOR ISO-NE
1 FOR IESO
0 FOR PJM
0 FOR NYISO
0 FOR NB
2 LARGE CONTROL ERRORS (ABOVE 200MW)
0 LOAD PICKUP
0 SCHEDULE CHANGE & LOAD PICKUP
1 SCHEDULE CHANGE
0 SCHEDULE CHANGE DUE TO TLR
1 OTHER (FIXED GEN CHANGES / COMPUTER PROB

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CF
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PIC
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 9 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH
9 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

TLR 3 Declared

0 TLR Level 3's were declared for the month of June for a total of

Inadvertent Accumulations for May-2022

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	-4,428	MWh	-1,252	MWh
Off-Peak:	-5,369	MWh	24,279	MWh

NERC Control Performance

CPS1: 171.61 %
BAAL Violations: 0

NERC/NPCC Reportable DCS Events

None.

Friday ,
serve
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of 2021

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1.1 hours

H:

LEMS

CROSSING ZERO
;KUP TO BE INITIATED

OF June 2021

0 hours