Comparison between NERC, NPCC and NYSRC Reliability Rules regarding Black Start testing

NERC Reliability Standards evaluated:

EOP-005-2: System Restoration from Blackstart Resources

NPCC Directories evaluated:

NPCC Directory 8 System Restoration

NYSRC Rules Evaluated:

F.1: NYCA System Restoration Plan

NERC EOP-005-2 Requirement	NPCC Directory 8 (Existing)	NYSRC Reliability Rules
R9. Each Transmission Operator shall have	5.7.2 Blackstart Generating Unit Startup Test	R1.5. Procedures for black start facility test
Blackstart Resource testing requirements to verify	(Reference: Table 1; Test BS-1)	requirements to verify that each black start unit in
that each Blackstart Resource is capable of meeting		the NYISO and Transmission Owner SRPs is capable
the requirements of its restoration plan. These	5.7.2.1 The Generator Owner having	of meeting the requirements of these SRPs. These
Blackstart Resource testing requirements shall	generating facilities designated as having	black start testing requirements shall include:
include:	blackstart capability shall annually verify	
R9.1. The frequency of testing such that	the facilities' blackstart capability without	Gas turbine, combined cycle, and hydro black start
each Blackstart Resource is tested <u>at least</u>	dependencies on power sources	units:
once every three calendar years.	unavailable during a partial or complete	Each Black Start Provider shall complete a
	system blackout. Once the facility has been	successful test of the startup and operation
R9.2. A list of required tests including:	started, it shall continue to demonstrate its	of each of those black start facilities
	capability to operate in a stable condition	included in the NYISO and Transmission
R9.2.1. The ability to start the unit	while isolated from the power system for a	Owner SRPs for each Capability Year.
when isolated with no support	minimum of ten minutes. The number of	
from the BES or when designed to	units within a generating facility that shall	The NYISO shall determine the number of
remain energized without	be blackstarted for this test is determined	units within a black start facility that shall
connection to the remainder of the	by the Reliability Coordinator and	be tested annually.
System.	Transmission Operator as needed by their	
	respective system restoration plans.	Steam black start units:
R9.2.2. The ability to energize a bus. If it is		Each Black Start Provider shall complete a
not possible to energize a bus during the	5.7.2.2 Each Reliability Coordinator and	successful test of the startup and
test, the testing entity must affirm that the	Transmission Operator shall ensure that	synchronization to the transmission system
unit has the capability to energize a bus	the Generator Owner of a blackstart	of each unit included in the NYCA SRP
such as verifying that the breaker close coil	generation facility included in its	every three Capability Years.
relay can be energized with the voltage and	restoration plan complete a successful	
frequency monitor controls disconnected	blackstart test consistent with the	In addition, completion of successful tests
from the synchronizing circuits.	objectives of its system restoration plan.	requiring isolation from the transmission
		system, but not requiring startup and
R9.3. The minimum duration of each of	Table BS-1 Requires:	synchronization with the transmission
the required tests.		system, shall be conducted during each
	- Frequency: Annual	intervening Capability Year. This
	- Duration: 10 minutes of stable operation	intervening year test shall be conducted as
	- Criteria for Successful Test:	follows: 1) a black start gas turbine isolated
	- Successful startup and 10 minute of	from the transmission system shall
	stable operation	energize the internal light and power bus
		of the steam black start unit; and 2)
	1	and the state of t

auxiliary loads required to introduce fire

		into the boiler (fans, pumps, etc.) shall be added to the internal light and power bus. The intervening year test does not require fire in the boiler or synchronization to the transmission system. The NYISO shall designate which steam units shall be tested during each Capability Year in accordance with the above testing requirements. The NYISO shall determine the time within the Capability Year that testing shall be completed. The NYISO procedures shall indicate that with due regard for reliability considerations and subject to approval by the Transmission Owner and the NYISO, a test performed by black start facilities in the Transmission Owner's SRP within one month beyond the Capability Year test period, or longer in force majeure cases, shall be considered a valid test for that Capability Year. On request by the NYSRC, the NYISO shall certify that reliability was considered when the NYISO and the Transmission Owner approved black start facility testing beyond the Capability Year.
NERC Glossary Term: Blackstart Resource	NPCC Directory 8 (Revised)	
A generating unit(s) and its associated set of equipment which has the ability to be started without support from the System or is designed to remain energized without connection to the remainder of the System, with the ability to energize a bus, meeting the Transmission Operator's restoration plan needs for real and reactive power capability, frequency and voltage control, and that has been included in the Transmission Operator's restoration plan.	Requirement 5.7.2.1 mapped into R11.2 R11.2. A generation facility with black start capability shall be tested annually for successful equipment startup and energize a transmission element or a generating station switchyard element and verify stable operation while isolated from the bulk power system for a minimum of ten minutes.	