



Martin Paszek
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Transmission Planning - S&TO
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New York, NY 10003-3502

February 10, 2021

Mr. Roger Clayton (Chairman, Reliability Rules Subcommittee (RRS))
Electric Power Resources, LLC

Mr. Mayer Sasson (Chairman, NYSRC Executive Committee (EC))

Dear Mr. Clayton, Mr. Sasson,

RE: Removal of NYSRC Exception #8

The purpose of this letter is to inform the Chairman of the New York State Reliability Council (“NYSRC”) Reliability Rules Subcommittee (“RRS”) and the Chairman of the NYSRC Executive Committee (“EC”), that Consolidated Edison Company of New York, Inc. (“Con Edison”), pursuant to the NYSRC Executive Committee 2/9/2018 contingent approval, is submitting a statement to the NYSRC to confirm that, under the system conditions that exist today [with projected system conditions], the removal of Exception #8 will not result in any reliability criteria violation.

NYSRC Exception to be removed (by May 1, 2021):

Exception Reference No.	Transmission Owner	Exception Category	Exception (Title)	NYSRC Reliability Rules
8	Con Edison	Special Protection System	Post Contingency Flow on Buchanan-Millwood W97 or W98	B.1 & C.1*

The retirement of the 1,012 MW (nameplate) Indian Point Energy Center Unit 3, scheduled for April 30, 2021, eliminates the need for NYSRC Exception #8; thus, the NYSRC Exception #8 shall be removed on May 1, 2021.

Sincerely,

A handwritten signature in black ink that reads "Martin Paszek". The signature is written in a cursive style with a prominent loop at the end of the last name.

Martin Paszek

Copy to:

Walter Alvarado
Deidre Altobell
Daniel Taft
Mayer Sasson
Michael Mullin

Attachment:

8	CE	Special Protection System	<p><u>Post Contingency Flow on Buchanan-Millwood W97 or W98</u></p> <p>The post-contingency flow on line W97 for the loss of W98 may exceed its LTE rating up to its STE rating if the contingency loss of lines W98 and Y88 does not cause resultant flows on any other feeder to exceed Normal Transfer Criteria.</p> <p>The post-contingency flow on line W98 for the loss of W97 may exceed its LTE rating up to its STE rating if the contingency loss of lines W97 and Y88 does not cause resultant flows on any other feeder to exceed Normal Transfer Criteria.</p> <p>This exception does not apply if either W97, W98, Y88, Indian Point 3, or the overload relay system is out of service.</p> <p style="text-align: right;"><i>Approved NYPP Operating Committee May 30, 1985.</i></p> <p><i>On February 9, 2018, the NYSRC Executive Committee approved the removal of Exceptions 8, contingent on the retirement of the Indian Point generating units. Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation.</i></p>	B.1 & C.1*
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