Request to Develop or Modify Reliability Rules and Requirements (NYSRC Policy No. 1-7)

Submit request to raymond40@aol.com via the NYSRC site www.nysrc.org

1. PRR No. & Title of Reliability Rule or Requirement change 2. Rule Change Requester Information Name Organization Organization NYISO 3. New rule or revision to existing rule? 4. Need for rule change, including advantages and disadvantages 4. Need for rule change, including advantages and disadvantages 4. Need for rule change, including advantages and disadvantages 5. Related NYSRC rules 6. Section A - Reliability Rule Elements 1. Reliability Rule Elements 1. Reliability Rule Elements 3. Applicability Normal and emergency operating transfer capabilities shall be established in order to operate the NYS Bulk Power System to a level of reliability that will not result in the loss or separation of a major portion of the system. NERC: FAC-011 NPCC: Directory 1 NPSC: The NYISO shall maintain procedures and systems that ensure that appropriate actions are taken when thermal, voltage, and/or stability limits are exceeded. These procedures shall identify System Operating States that warrant the NYISO to invoke ETC. Any revisions to these procedures and systems were reported to the NYSRC. No change needed. 1. Measures 8. Section C - Compliance Elements 1. Measures 2. Levels of Non-Compliance Elements 2. Levels of Non-Compliance Monitoring Process (See Policy 4): 3. Compliance Monitoring Process (See Policy 4): 3. Compliance Monitoring Responsibility 3. Reporting Frequency 3. 3. Compliance Reporting 4. No change needed. 4. No change needed. 5. No change needed. 6. No change needed. 6. No change needed.	Item	Information
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9. Implementation Plan	NYISO procedures are to be updated no later than 90 days following Rule approval.
10. Comments	
11. Date Rule Adopted	
12. PRR Revision Dates	<u>3/24/16, 4/1/16</u>