

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Thursday, May 5, 2016**

Minutes of RCMS Meeting No. 195

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman and Secretary
Martin Paszek, Con Edison
Zoraini Rodriguez, PSEG-LI
Brian Shanahan, National Grid
Wayne Sipperly, NYPA
Erin Doane, Central Hudson

Non-Voting Participants

Al Adamson, NYSRC Consultant
Ed Schrom, NYS Department of Public Service
Jim Grant, NYISO
Mark Capano, NYISO
Chris Sharp, NYISO

Mr. Clayton called RCMS Meeting #195 to order at 1:00 p.m.

1.0 Introduction

Attendees introduced themselves in person and on the telephone.

- 1.1 Executive Session Request - No requests.
- 1.2 Requests for Additional Agenda Items – No requests.

2.0 Approval of Minutes/Action Items

- 2.1 RCMS Draft Minutes #194
Meeting minutes were approved without changes.
- 2.2 RCMS Action Items List
Action Item 193-1. Martin Paszek reported that the new blackstart generators within Con Edison's service territory have passed testing and are ready to enter the program. At this point, all NYISO generator testing is complete with a few exceptions where the NYISO has granted specific testing extensions. Compliance certification of requirement G.4 was therefore pushed to RCMS's June meeting.

Action Item 194-1. After discussion, the committee decided that this action item made more sense as a part of the Reliability Rules Subcommittee (RRS) agenda rather than at RCMS. It was labeled complete and recommended for further review there.

3.0 NYSRC 2016 Reliability Compliance Monitoring Program

3.1 2016 Reliability Compliance Program Update

Al Adamson reported on the current state of the RCMS Scorecard. Requirements A.2 R1 and B.2 have had footnotes 5 and 6 added respectively to their scorecard entries. Mr. Adamson then reviewed these footnotes with the committee.

3.2 Establishment of Operating Transfer Capabilities [C.1(R1, R2)]

The NYISO submitted documentation showing full compliance with requirement C.1, doing requirements R1 and R2 separately. RCMS certified full compliance. Afterwards, Mr. Adamson noted that the NYISO could have done R1 and R2 jointly as part of a single certification of requirement C.1.

3.3 Transmission Outage Coordination Procedures [C.3(R1 to R6)]

The NYISO submitted documentation showing full compliance with requirement C.3. RCMS certified full compliance.

3.4 Operating Procedures for Impending Severe Weather and Solar Magnetic Disturbances [C.4(R1 to R3)]

The NYISO submitted documentation showing full compliance with the requirement, though this was labeled C.3 not C.4. Mr. Adamson noted that the compliance certification included only item R3, not R1 and R2. Dan Head replied that this was an editorial issue, noting that compliance with R1 and R2 was required as a part of R3, though for clarity all three items should have been listed. Nevertheless, the NYISO's submission clearly showed compliance with the requirements in question. After brief discussion, RCMS certified full compliance.

3.5 Real-Time Operations of the NYS Bulk Power System – March & April 2016 Operations Reports – [C.8(R1)]

Jim Grant reviewed the NYISO's Operations Reports for March and April, 2016, by exception. Roger Clayton noted that the NYISO had declared Emergency Transfer Criteria (ETC) seventeen times in March and asked if there was a reason why so many ETCs had been required. Mr. Head replied that the installation of series compensation in Upstate New York has led to a long series of transmission outages, which contributed, though this may not be the only issue.

Following brief discussion, RCMS approved full compliance.

3.6 Compliance Reviews Scheduled for Next Meeting

Al Adamson reviewed the schedule for next meeting:

- NYCA resource adequacy assessment for 2016-18 period [A.3(R1)]
- Annual NYISO fault current assessment [C.5(R1, R3)]
- Equipment Owner fault current assessment actions [C.5(R2)]

4.0 NYSRC 2016 Reliability Compliance Monitoring Program - Follow-Up Items from Meeting #194

- 4.1 Locational Capacity Requirements [A.2(R1 to R3)]
Mr. Adamson reviewed the LCR report last month per his concerns expressed at April's meeting. He noted that the report is confidential until it is approved by the Operating Committee so that revisions are not possible in the LCR report itself, but that the NYISO has addressed his concerns in a report supplement. With revisions, RCMS found the NYISO's report and certification of requirement A.2 in full compliance.
- 4.2 2015 NYCA Transmission Review [B.2(R1 to R7)]
Mr. Adamson noted again that his concerns from the previous meeting had been corrected in a revised Transmission Review report. With minor revisions, RCMS confirmed that the NYISO's certification of requirement B.2 in full compliance.

5.0 NYISO/NPCC/NERC Activities

- 5.1 NYISO 2016 NERC/NPCC Compliance Program Status
Mr. Grant reported that the NYISO had just gone through a CIP audit but did not yet have the audit's results. He then reviewed his Compliance Tracker, which Mr. Clayton noted was not an easy read given its color scheme and the size of its font. Though there were no issues with the tracker's data, Mr. Grant promised to try a more differentiated color scheme and to make the font larger.
- 5.2 NPCC Standards/Criteria Development Update
No update.
- 5.3 NERC Standards Development Update
No update.
- 5.4 NPCC Compliance Committee Report
No update.
- 5.5 Other NYISO, NPCC and NERC Activities
No update.

6.0 Reports

- 6.1 NYSRC EC Meeting Report
Covered at the RRS meeting.
- 6.2 NYSRC ICS Meeting Report
Covered at the RRS meeting.

7.0 Additional Agenda Items

None requested.

8.0 Next Meeting #196

Thursday, June 2, 2016; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY

The meeting was closed at 1:30pm