

**JOINT MEETING OF THE  
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)  
RELIABILITY RULES SUBCOMMITTEE (RRS) &  
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)  
Thursday, September 1, 2016**

**Minutes of RCMS Meeting No. 199**

**RCMS Members & Alternates**

Roger Clayton, Electric Power Resources, LLC, Chairman  
Dan Head, Con Edison, Vice-Chairman and Secretary  
Zoraini Rodriguez, PSEG-LI  
Brian Shanahan, National Grid  
Salvatore Spagnolo, NYPA  
Erin Doane, Central Hudson

**Non-Voting Participants**

Al Adamson, NYSRC Consultant  
Jim Grant, NYISO  
Mark Capano, NYISO  
Martin Paszek, Con Edison

Mr. Clayton called RCMS Meeting #199 to order at 1:15 p.m.

**1.0 Introduction**

Attendees introduced themselves in person and on the telephone.

- 1.1 Executive Session Request  
No requests.
- 1.2 Requests for Additional Agenda Items  
No requests.

**2.0 Approval of Minutes/Action Items**

- 2.1 RCMS Draft Minutes #198  
Minutes were approved for meeting #198 with minor changes.
- 2.2 RCMS Action Items List  
Action Item 198-4. Jim Grant reviewed the NYISOs June Major Emergencies with the committee as part of the Action Items review. After minimal discussion, this item was marked Complete.  
  
198-3. Roger Clayton noted that Melissa Lynch had removed all of Con Edison's CEII from the NYSRC website. The data had been posted by mistake as part of the previous month's meeting materials. Al Adamson then stated that he had not yet gone back through the historical meeting materials collections to ensure that *all* CEII had been removed. Action Item 198-3 was therefore marked Complete, and Mr. Adamson was

given a new Action Item to scrub the website for previously posted CEII (Action Item 199-1).

198-2. Martin Paszek asked that this item be pushed to the October meeting.

160-2. This item remains open, though Jim Grant noted that the NYISO's phasor measurement unit (PMU) data is now available to all Transmission Owners (TO) in their control rooms. The item remains Ongoing.

### **3.0 NYSRC 2016 Reliability Compliance Monitoring Program**

#### **3.1 2016 Reliability Compliance Program Update**

Al Adamson reviewed the RCMS scorecard with committee members. He noted that he needs to amend the scorecard's third page to include the NYISO's compliance with requirement D.1(R9) in reference to the July 27, 2016 Major Emergency.

#### **3.2 Real-Time Operations of the NYS Bulk Power System – June & July 2016 Operations Report [C.8(R1)]**

Jim Grant reviewed the July Operations Report by exception. Roger Clayton noted that there was only one instance of Emergency Transfer Criteria declared during July 2016. RCMS found the NYISO in full compliance with C.8(R1) for July 2016. Mr. Grant committed to emailing the August Operations Report to committee members as soon as it is ready.

#### **3.3 Operating Reserve Adequacy [E.1 (R1 to R7)]**

Mr. Grant reviewed the NYISO's documentary evidence, including a brief discussion of the various manuals cited as evidence that the NYISO is maintaining adequate operating reserves. RCMS found the NYISO in full compliance.

#### **3.4 TO System Restoration Plans [F.1 (R2)]**

Mr. Grant reviewed the NYISO's documentary evidence, and RCMS found the NYISO in full compliance.

#### **3.5 Black Start Provider Requirements [F.1 (R3)]**

In discussing compliance requirements for F.1 (R3), Martin Paszek noted that neither Con Edison nor the NYISO actually own Blackstart facilities. Discussion ensued as to what would happen were a Blackstart facility to fail a test and subsequently remove itself from the program rather than choosing to make repairs. Would the NYISO be held non-compliant or the Generation Owner (GO)? Jim Grant replied that the NYISO would be found non-compliant because the NYSRC has jurisdiction over the NYISO. In such a case, the NYISO and the TO in question might have to identify new Blackstart resources in order to ensure the Blackstart plan's functionality.

Following this discussion, RCMS found the NYSIO in full compliance. Mr. Adamson then noted that there had been no failed tests during the past capability period.

### 3.6 Compliance Reviews Scheduled for Next Meeting

Al Adamson reviewed the October compliance schedule. This included:

- GO generating unit outage data reporting [I.2 (R2)]
- Generating unit outage statistics [I.2(R3)]
- SCR performance report [I.2(R4)]
- RIP SCR performance data reporting [I.2(R50)]
- Establishment of operating transfer capabilities [C.1(R2)] (PRR-130 Implementation Plan)

## 4.0 NYISO/NPCC/NERC Activities

### 4.1 NYISO 2016 NERC/NPCC Compliance Program Status

Jim Grant reviewed the NYISO's current compliance tracking spreadsheet by exception. He noted in passing that his department had finally succeeded in changing the report's font size thanks to the efforts of a new NYISO employee.

### 4.2 NPCC Standards/Criteria Development Update

No update.

### 4.3 NERC Standards Development Update

No update.

### 4.4 NPCC Compliance Committee Report

No update.

### 4.5 Other NYISO, NPCC and NERC Activities

No update.

## 5.0 Reports

### 5.1 NYSRC EC Meeting Report

Covered at the RRS meeting.

### 5.2 NYSRC ICS Meeting Report

Covered at the RRS meeting.

## 6.0 Additional Agenda Items

As noted in section 3.9.

## 7.0 Next Meeting #200

Thursday, October 6, 2016; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 1:07 pm.