

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Thursday, November 3, 2016**

Minutes of RCMS Meeting No. 201

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman and Secretary
Zoraini Rodriguez, PSEG-LI
Shanahan, Brian, National Grid USA

Non-Voting Participants

Al Adamson, NYSRC Consultant
Jim Grant, NYISO
Martin Paszek, Con Edison

Mr. Clayton called RCMS Meeting #201 to order at 11:56 a.m.

1.0 Introduction

Attendees introduced themselves in person and on the telephone.

- 1.1 Executive Session Request
No requests.
- 1.2 Requests for Additional Agenda Items
No requests.

2.0 Approval of Minutes/Action Items

- 2.1 RCMS Draft Minutes #200
Roger Clayton pointed out an error on the heading for item 3.7 on the minutes. He also noted that this particular item failed to reflect RCMS's finding of compliance during last month's meeting with requirement C.1(R2), Establishment of Operating Transfer Capabilities. RCMS did find the NYISO compliant during the meeting.

Subject to this change, the minutes were made final.

- 2.2 RCMS Action Items List
Action Item 200-1. Jim Grant reviewed the NYISO's compliance documentation for requirement C.1(R2) by exception. In so doing, he noted that the NYISO's Transmission and Distribution manual covers the requirement in question, providing documentation of compliance. He then noted that the mistake in the meeting minutes' header had been repeated in the Action Items list in reference to this particular item. RCMS Secretary Dan Head agreed to make the correction.

198-2. Martin Paszek reported on his meeting with con Edison’s legal team in reference to potential non-disclosure agreements (NDAs). The company’s lawyers stated that the company’s NDA with the NYISO should cover RRS and RCMS because the company reports on its compliance to the NYISO as its Reliability Coordinator, allowing RCMS in turn to audit just the NYISO rather than each individual Transmission Owner (TO) and Transmission Operator (TOP) individually. The NYISO, then, must take care not to post potentially confidential information publicly, with the caveat that such information can be shared in the course of NYSRC functions if necessary in closed session. Jim Grant agreed on the NYISO’s behalf but noted in turn that it would help if potential CEII was labeled “Confidential” when given as evidence of compliance.

3.0 NYSRC 2016 Reliability Compliance Monitoring Program

- 3.1 2016 Reliability Compliance Program Update
No update. Roger Clayton suggested that the committee review the meeting’s review requirements by exception, noting as he did so that he and Al Adamson had already reviewed the NYISO’s compliance documentation. This was agreed by the committee for items 3.2 to 3.5 on the agenda.
- 3.2 Transmission System Planning Performance Requirements [B.1 (R1 to R5)]
RCMS found the NYISO in full compliance.
- 3.3 List of NYS BPS Facilities [B.3 (R1 to R3)]
RCMS found the NYISO in full compliance.
- 3.4 Applications of the NYSRC Reliability Rules [C.6 (R1, R2)]
RCMS found the NYISO in full compliance.
- 3.5 Exceptions to the NYSRC Reliability Rules [C.7 (R1)]
RCMS found the NYISO in full compliance.
- 3.6 Real-Time Operations of the NYS Bulk Power System – September & October 2016 Operations [C.8 (R1)]
Jim Grant reviewed the NYISO’s operating reports for September and October 2016 by exception. No questions were asked. RCMS found the NYISO in full compliance.
- 3.7 Compliance Reviews Scheduled for Next Meeting
Al Adamson reviewed the December compliance schedule, which includes e exactly on item: LSE ICAP obligations [A.2 (R4)].

4.0 NYSRC 2017 Reliability Compliance Monitoring Program

- 4.1 NYSRC Requirements for Inclusion in 2017 Program
Al Adamson presented the proposed compliance program for 2017, noting that although 34 items were listed, there were only 33 given the retirement by RRS of requirement I.5. RCMS voted acceptance of 2017’s program.

- 4.2 2017 Program Preparation Milestones
Mr. Adamson discussed the mechanics of scheduling the compliance program in 2017, promising to have a draft scorecard ready for the January meeting. He then noted that the NYISO would have to approve the proposed schedule.

5.0 NYISO/NPCC/NERC Activities

- 4.1 NYISO 2016 NERC/NPCC Compliance Program Status
Jim Grant reviewed the NERC/NPPC Compliance Tracker by exception.
- 4.2 NPCC Standards/Criteria Development Update
No update.
- 4.3 NERC Standards Development Update
No update.
- 4.4 NPCC Compliance Committee Report
No update.
- 4.5 Other NYISO, NPCC and NERC Activities
No update.

6.0 Reports

- 6.1 NYSRC EC Meeting Report
Covered at the RRS meeting.
- 6.2 NYSRC ICS Meeting Report
Covered at the RRS meeting.

7.0 Additional Agenda Items

Roger Clayton reported that the link to the Exceptions List does not work on the NYSRC website (NYSRC.org). As an Action Item, Al Adamson and Jim Grant agreed to investigate the issue (Action item 201-1).

8.0 Next Meeting #202

Thursday, November 29, 2016; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 12:15 pm.