

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Tuesday, November 29, 2016**

Minutes of RCMS Meeting No. 202

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman and Secretary
Zoraini Rodriguez, PSEG-Long Island
Shanahan, Brian, National Grid USA
Wayne Sipperly, New York Power Authority

Non-Voting Participants

Al Adamson, NYSRC Consultant
Jim Grant, NYISO
Mark Capano, NYISO
Ed Schrom, Department of Public Service

Mr. Clayton called RCMS Meeting #202 to order at 10:18 a.m.

1.0 Introduction

Attendees introduced themselves in person and on the telephone.

1.1 Executive Session Request
No requests.

1.2 Requests for Additional Agenda Items
Al Adamson requested an agenda addition, a discussion of the 2017 Compliance Program. This was agreed by the committee and added as item 6.1.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #201
Meeting minutes for RCMS meeting #201 were approved with minor changes. In the course of the discussion, Mr. Adamson asked for clarification of Action Item 201-1, for which he and Jim Grant were assigned shared responsibility. He wanted to know which Internet link didn't work on the NYSRC website and where it was supposed to point. Roger Clayton responded that all NYSRC policy links should point to NYSRC policy pages. In this specific case, that meant the link in question should point to the NYSRC's Exceptions List. With this understanding, Jim Grant's name was removed from the Action Item's responsibility line because the Action Item did not actually involve the NYISO.

2.2 RCMS Action Items List

Action Item 160-2. After brief discussion, this item was marked complete due to the NYISO's implementation of the Phasor Measurement Unit (PMU) system. Transmission Owners and Operators now have access to the NYISO's PMU data.

Action Item 160-1. Jim Grant reported that there has been little change on the EIPC Gas/Electric study. He agreed to research the issue and report back to the committee next month in order to close out this action item with the start of the new year.

3.0 NYSRC 2016 Reliability Compliance Monitoring Program

3.1 2016 Reliability Compliance Program Update

No update.

3.2 LSE ICAP obligations [A.2 (R4)]

Roger Clayton and Jim Grant reviewed the NYISO's compliance documentation with the committee. RCMS found the NYISO in full compliance.

3.3 Real-Time Operations of the NYS Bulk Power System – October 2016 Operations [C.8 (R1)]

Mr. Clayton reviewed the October Operations Report, noting that there were only four instances of emergency transfer criteria declared during the month. Wayne Sipperly stated that October had seen a lower overall peak load, as one would expect in a shoulder month, and that this was likely a part of why fewer emergency transfer criteria cases had been declared. Discussion ensued, ending with Mr. Sipperly noting that he is retiring from NYPA this month and that his place on the committee will be taken by Salvatore Spagnolo, NYPA's current alternate representative for RCMS.

Following this discussion, RCMS found the NYISO in full compliance with requirement C.8(R1) for the month of October.

3.4 Compliance Reviews Scheduled for Next Meeting: November and December 2016 Ops Reports

No discussion.

4.0 NYISO/NPCC/NERC Activities

4.1 NYISO 2016 NERC/NPCC Compliance Program Status

Jim Grant reviewed the NERC/NPPC Compliance Tracker, noting that the "Date Submitted" columns had been cut off by accident during the formatting of the report. He agreed to correct the report and represent the material at the next meeting.

4.2 NPCC Standards/Criteria Development Update

No update.

4.3 NERC Standards Development Update

No update.

4.4 NPCC Compliance Committee Report

No update.

4.5 Other NYISO, NPCC and NERC Activities

No update.

5.0 Reports

6.1 NYSRC EC Meeting Report

Covered at the RRS meeting.

6.2 NYSRC ICS Meeting Report

Covered at the RRS meeting.

6.0 Additional Agenda Items

6.1 2017 Compliance Monitoring Program

Al Adamson reported that RCMS will have to review two compliance items at the January 2017 meeting. This has never happened before. It is necessary in this case because the updated requirements for item I.4 are due within three months of their procedural implantation at the Executive Committee. Implementation occurred in September. The NYISO must therefore show compliance next month. Jim Grant stated that the NYISO has issued a technical bulletin covering the new requirements, informing stakeholders of new procedures regarding data submission errors. He further stated that the NYISO is very close to publishing a new rule, and that the NYISO will be compliant with the updated requirement before the deadline.

The other issue, Mr. Adamson stated, was the 2017 Transmission Assessment. The NYISO wants to get an early start on this study, starting *before* the January meeting. Mr. Adamson expressed concern about having adequate time to review the associated materials given this timeframe. Jim Grant replied that Transmission Owners were *already* involved in the Assessment process, that this particular review, in January, was intended to give RCMS committee members a chance to review the material separately. Following a brief discussion, the committee agreed to review the material at the January meeting.

7.0 Next Meeting #203

Thursday, January 5; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 10:50 a.m.