

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Thursday, January 5, 2017**

Minutes of RCMS Conference Call Meeting No. 203

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman
Zoraini Rodriguez, PSEG-Long Island
Brian Shanahan, National Grid USA
Sal Spagnolo, New York Power Authority
Erin Doane, Central Hudson, Secretary
Brian Gordon, NYSEG

Non-Voting Participants

Al Adamson, NYSRC Consultant
Jim Grant, NYISO
Mark Capano, NYISO
Chris Sharp, NYISO
Ed Schrom, Department of Public Service
Humayun Kabir, Department of Public Service
Matthew Schwall, IPPNY

Mr. Clayton called RCMS Meeting #203 to order at 10:26 a.m.

1.0 Introduction

Attendees introduced themselves on the telephone.

- 1.1 Executive Session Request
No requests.
- 1.2 Requests for Additional Agenda Items
No requests.

2.0 Approval of Minutes/Action Items

- 2.1 RCMS Draft Minutes #202
The meeting minutes for RCMS meeting #202 were approved with minor changes. Mr. Shanahan had sent comments on Section 6.1 of the meeting minutes that were discussed. The changes included that the NYISO must therefore show compliance next month, as opposed to next week, and a few other typos were discussed. RCMS collectively accepted all of Mr. Shanahan's comments and approved the meeting minutes for meeting #202 with those changes.

2.2 RCMS Action Items List

Action Item 201-1. Mr. Adamson worked with Melissa Lynch to complete this Action Item. It has been verified that the links regarding the Reliability Rules Manual #39 and the NYSRC's Exception List are working and that Mr. Grant's name be removed from this Action Item. This Action Item will be listed as 'Complete'.

Action Item 198-1. This Action Item is ongoing and there are no updates.

Action Item 160-1. Mr. Clayton and Mr. Grant agreed that there is nothing further to report and that this Action Item can be listed as 'Complete'.

All Action Items that were previously listed as 'Complete' will be removed from the list.

3.0 NYSRC 2016 Reliability Compliance Monitoring Program

3.1 2016 Reliability Compliance Program Update

All of the 2016 Reliability Compliance Program has been complete, with the exception of C.8 (R1). See Agenda Item 3.2 for complete discussion on C.8 (R1). The final 2016 Reliability Compliance Program document will be added to the RCMS annual report as an Appendix once approved. Mr. Adamson will complete this for February.

3.2 Real-Time Operations of the NYS Bulk Power System – November & December 2016 Operations [C.8 (R1)]

Mr. Grant sent out the December Operations Report via email. Mr. Clayton reviewed the November and December Operations Reports, noting that emergency transfer declarations were still active. The November peak load of 21,613 MW is below the 25,738 MW NYCA winter peak load. The December peak load of 24,164 MW also was below the NYCA winter peak load.

Following this discussion, RCMS found the NYISO in full compliance with requirement C.8 (R1) for the months of November and December 2016.

4.0 NYSRC 2017 Reliability Compliance Monitoring Program

4.1 Draft 2017 Reliability Compliance Program – for Approval

Mr. Adamson drafted and sent to RCMS the draft 2017 Reliability Compliance Program. Mr. Adamson noted that two approved PRRs that will require tariff changes are included in the program, but without due dates, which has been noted in the footnotes on page 3. Mr. Grant provided comments on the proposed dates and proposed two due date changes for the 2017 Reliability Compliance Program for B.2 (R1) and F.1 (R2).

Mr. Grant proposed moving the due date of B.2 (R1), NYCA Transmission Review, to April 27, 2017. After discussions regarding the timing of when TFSS does a review and when RCMS should review, it was concluded that the RCMS should review before TFSS. Mr. Grant replied that he will need to ask if the NYISO can agree to February 23, 2017 in anticipation of the March 2 meeting. Mr. Grant also requested to move F.1

(R2) to the end of the year to November 22, 2017 since the black start rule changes will be in effect for 2017 and to coincide with NYISO certifications for Directory 8. RCMS agreed with changing the date for F.1 (R2).

Also, it was discussed and agreed to add a note in A.3 (R1) in Appendix 1 for the NYCA Resource Adequacy Assessment scenarios to be agreed by RCMS a month before the compliance review. The draft 2017 Reliability Compliance Program document will need to be finalized and approved at RCMS at the February meeting and subsequently approved at the February EC meeting. Mr. Clayton asked to add an Action Item [AI 203-1] for Mr. Adamson and Mr. Grant to complete the 2017 Reliability Compliance Program document for the February meeting.

4.2 Transmission Data Reporting Requirements* [I.4 (R1)]

The NYISO submitted self-certifications for full compliance for I.4 (R1). Mr. Adamson had two questions in regards to I.4 (R1). The first question is whether NYISO procedures in the Reliability Analysis Data Manual require Market Participants to perform data screening analyzes for identifying “suspect data,” which is the intent of I.4 (R1). After RCMS and NYISO staff agreement that present NYISO procedures do not include this requirement, Mr. Clayton asked to add an Action Item [AI 203-2] for Mr. Adamson to develop a PRR to revise I.4 (R1) to make it clear that this rule requires the Market Participants to identify Suspect Data through screening analysis. Mr. Adamson also had questions on the Tech Bulletin where it discusses “If the NYISO becomes aware of a discrepancy in modeling data provided by a NYISO Market participant, including pursuant to Section 2 of the RAD Manual, the discrepancy will be assessed by NYISO staff.” Mr. Adamson expected more explanation as to how this would be done. Mr. Grant replied that the NYISO utilizes engineering judgment and a separate procedure to determine if a discrepancy will result in a material impact. Mr. Clayton asked if the NYISO makes a determination of material impact, would the RCMS be made aware of the basis for such determination. Mr. Sharp responded that the NYISO would report a potential violation of this rule to the RCMS. The NYISO will provide their procedure document and present it at the next RCMS meeting in February. Mr. Clayton asked to add this to the Action Item list [AI 203-3].

Following this discussion, RCMS found the NYISO in full compliance with requirement I.4 (R1).

4.3 Compliance Review Scheduled for Next Meeting: B.2 (R1)

B.2 (R1) will not be reviewed at the next meeting. NYISO has requested to delay this Standard, see discussion in Agenda Item 4.1.

5.0 NYISO/NPCC/NERC Activities

5.1 NYISO 2016-17 NERC/NPCC Compliance Program Status

Mr. Grant reviewed the NERC/NPCC Reliability Compliance Tracker. The NYISO uses it as a management tracking tool to schedule and track compliance obligations for NERC/NPCC/NYSRC. For 2016, all Standards are closed and in full compliance.

5.2 NPCC Standards/Criteria Development Update

No update.

5.3 NERC Standards Development Update
No update.

5.4 NPCC Compliance Committee Report
No update.

5.5 Other NYISO, NPCC and NERC Activities
No update.

6.0 Reports

6.1 NYSRC EC Meeting Report
Covered at the RRS meeting.

6.2 NYSRC ICS Meeting Report
Covered at the RRS meeting.

7.0 Additional Agenda Items

7.1 Additional Agenda Items
Mr. Grant had attached the NYISO Operations Performance Metrics Monthly Report to an email and Mr. Clayton asked to discuss whether this monthly report would be valuable for the NYSRC RCMS on a monthly basis. RCMS decided it would not be valuable at this time.

8.0 Next Meeting #204

Thursday, February 2, 2017; 9:30 am Conference Call.

The meeting was closed at 11:16 a.m.