

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Thursday, June 29, 2017**

Minutes of RCMS Meeting No. 209

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman
Martin Paszek, Con Edison
Brian Shanahan, National Grid USA
Erin Doane, Central Hudson, Secretary
Zoraini Rodriguez, PSEG-Long Island
Sal Spagnolo, NYPA

Non-Voting Participants

Al Adamson, NYSRC Consultant
Humayun Kabir, Department of Public Service
Jim Grant, NYISO
Ed Schrom, Department of Public Service
Mark Capano, NYISO
Chris Sharp, NYISO

Mr. Clayton called RCMS Meeting #209 to order at 11:46 p.m.

1.0 Introduction

Attendees introduced themselves in person and on the telephone.

- 1.1 Executive Session Request
No requests.
- 1.2 Requests for Additional Agenda Items
No requests.

2.0 Approval of Minutes/Action Items

- 2.1 RCMS Draft Minutes #208
The meeting minutes for RCMS meeting #208 were approved as final with minor revisions to the wording of Action Item 208-1.
- 2.2 RCMS 208 Status Report to EC
Mr. Clayton discussed the status report of the 2017 Reliability Compliance Program to the EC.

2.3 RCMS Action Items List

Action Item 208-1 was completed and discussed during the meeting under Section 4.0 Policy 4 Revision.

All Action Items that were previously listed as ‘Complete’ will be removed from the list.

3.0 NYSRC 2017 Reliability Compliance Monitoring Program

3.1 2017 Reliability Program Update

No updates.

3.2 May Operations Report (C.8: R1)

The NYISO submitted the May NYISO Operations Report showing full compliance with requirement C.8 (R1) for May 2017. Mr. Clayton noted that May had a peak loading of 25,578 MW, well below the summer all-time peak load. There were 11 emergency transfers declared, which was up from last month of 7 emergency transfers declared. There was a Major Emergency declared on May 21, 2017 when generation was lost in ISONE causing Central East VC to exceed 105%. RCMS found the NYISO in full compliance with requirement C.8 (R1).

3.3 LIPA Loss of Gas Supply Procedure and Actions (G.3: R1)

The NYISO certifies that LIPA submitted, when requested, documents, reports and analyses in accordance with NYISO requirements. The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement G.3 (R1), citing the TOM 3.004 Application of NYSRC Reliability Rule G.3. The Transmission Operation Manual (TOM) 3.004 is a LIPA procedure document, which is not for publication but RCMS viewed the document at the meeting. Mr. Adamson commented that the scorecard requires submission of examples of LIPA actions taken in 2016. Ms. Rodriguez responded that there was one instance of a fuel swap associated with loss of gas supply on August 15, 2016 which was reported to the NYISO by the System Operator. The event was reported verbally and through notification in OASIS. Ms. Rodriguez will email RMCS with details of the August 15, 2016 fuel swap event. In the future, RCMS agrees that certification should include a copy from the OASIS of these sorts of events. Action Item 209-1: to prepare a new PRR to improve G3 (R1) LIPA Loss of Gas Supply Procedure and Actions, including a requirement for the NYISO to provide the NYSRC with a summary of LIPA actions. Mr. Clayton requested Mr. Adamson to draft the PRR. RCMS found the NYISO in full compliance with requirement G.3 (R1).

3.4 NYISO Requirements for LIPA Loss of Gas Supply Procedure (G.3: R2)

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement G.3 (R2), citing the NYISO Transmission and Dispatching Operations Manual, Section 2.1.6. RCMS found the NYISO in full compliance with requirement G.3 (R2).

- 3.5 NYISO Requirements for Identification of Eligible Black Start Units (**G.4: R1**)
The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement G.3 (R2), citing the NYISO System Restoration Manual Section 3.1.3. However, Mr. Adamson commented that the self-certification quotes the old rule not the modified rule and should include the April definition change in the procedure and service tariff. NYISO will include the current definition in the submittal and change the document to reflect Section 3.1.7 instead of Section 3.1.3. Also, Mr. Clayton commented that the System Restoration Manual should be updated to reflect G.4 (R1) in Section 3.1.7. RCMS found the NYISO in full compliance with requirement G.4 (R1), pending a revised self-certification with correct requirements and corrections completed on June 29, 2017.
- 3.6 Con Ed Identification of Eligible Black Start Units (**G.4: R2**)
The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement G.4 (R2). Con Edison submitted a Report containing the methodology it employed to identify certain Eligible Black Start Resources in the Con Edison Service Territory. Mr. Adamson commented that the NYISO's self-certification for G.4 (R2) doesn't reflect updated R2 and related Measure 2 wording. Also, there have been no changes to relevant system conditions since Con Edison submitted an initial Report, and therefore a new study was not required in 2016. Mr. Grant will fix these issues in a revised self-certification form for G.4 (R2), which he will submit to RCMS. With those administrative changes, RCMS found the NYISO in full compliance with G.4 (R2).
- 3.7 Compliance Reviews Scheduled for Next Meeting: [(**I.2: R3; I.2: R4; I.2: R5, I.3: R2**)]

4.0 Policy 4 Revision

No adverse comments were provided. The revised Policy 4 will be submitted to the EC for approval.

5.0 Status of PRRs 131c and 133 Tariff Changes

Covered at the RRS meeting.

6.0 NYISO/NPCC/NERC Activities

- 6.1 NYISO 2017 NERC/NPCC Compliance Program Status
No comments.
- 6.2 NPCC Standards/Criteria Development Update
No update.
- 6.3 NERC Standards Development Update
No update.
- 6.4 NPCC Compliance Committee Report
No update.
- 6.5 Other NYISO, NPCC and NERC Activities
No update.

7.0 Reports

- 7.1 NYSRC EC Meeting Report
Covered at the RRS meeting.
- 7.2 NYSRC ICS Meeting Report
Covered at the RRS meeting.

8.0 Additional Agenda Items

- 8.1 Additional Agenda Items
None.

9.0 Next Meeting #210

Thursday, August 3, 2017; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany.

The meeting was closed at 1:30 p.m.