

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Thursday, October 5, 2017**

Minutes of RCMS Meeting No. 212

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman
John Hastings, National Grid USA
Erin Doane, Central Hudson, Secretary
Zoraini Rodriguez, PSEG-Long Island

Non-Voting Participants

Jim Grant, NYISO
Keith Burrell, NYISO
Al Adamson, NYSRC Consultant

Mr. Clayton called RCMS Meeting #212 to order at 10:13 a.m.

1.0 Introduction

Attendees introduced themselves on the telephone.

- 1.1 Executive Session Request
No requests.
- 1.2 Requests for Additional Agenda Items
No requests.

2.0 Approval of Minutes/Action Items

- 2.1 RCMS Draft Minutes #211
The meeting minutes for RCMS meeting #211 were approved as final.
- 2.2 RCMS Action Items List
There were no action items to discuss.

3.0 NYSRC 2017 Reliability Compliance Monitoring Program

- 3.1 2017 Reliability Program Update
No update other than updating requirements approved as Full Compliance last month.
- 3.2 August and September Operating Reports (C.8: R1)
The NYISO submitted to RCMS the August Operations Report certifying full compliance with requirement C.8 (R1) for August 2017. Mr. Clayton noted that the peak load for August was 28,968 MW, well below the NYCA all-time summer peak

load of 33,956 MW. There were only 2 Emergency Transfers declared in August and the Major Emergency state was not declared in August.

The NYISO submitted to RCMS the September Operations Report certifying full compliance with requirement C.8 (R1) for September 2017. Mr. Clayton noted that the peak load for September was 27,442 MW. There were only 3 Emergency Transfers declared in September and the Major Emergency state was not declared in August. Mr. Clayton noted that there were 2 GIC (SMD) Activity events.

RCMS found the NYISO in full compliance with requirement C.8 (R1) for August 2017 and September 2017.

3.3 Transmission Data Reporting Requirements (I.4: R1)

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement I.4 (R1), citing the December 2016 Reliability Analysis Data (RAD) Manual and Technical Bulletin 238. Mr. Clayton had a question regarding the confidentiality of the modeling discrepancy sheets submitted by the NYISO. Action Item 212-1 for Mr. Clayton to discuss with Mr. Gioia and Mr. Patka at the EC meeting regarding confidentiality of the two documents related to requirement I.4. Ms. Rodriguez had a question regarding Technical Bulletin (TB) 238 and whether TBs are still being used. Mr. Grant responded that TBs are still used but are phased out when the TB is rolled into updates to the RAD Manual. RCMS found the NYISO in full compliance with requirement I.4 (R1).

3.4 MP Transmission Data Reporting (I.4: R3)

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement I.4 (R3), citing the NYISO 2017 FERC Form No. 715 Report and the RAD Manual. Procedures in the RAD Manual were followed to update the load flow, short circuit, and stability data as documented in NYISO 2017 FERC Form No. 715 filing and to update databases on an ongoing basis as system changes warranted. RCMS found the NYISO in full compliance with requirement I.4 (R3).

3.5 Compliance Reviews Scheduled for Next Meeting: [(A.2: R4)]

4.0 NYSRC 2018 Reliability Compliance Monitoring Program

4.1 Draft 2018-2020 Compliance Monitoring Program

Mr. Adamson prepared the 3 year Compliance Monitoring Program for 2018-2020, dividing up the requirements appropriately for each year. There will be 33 Compliance reviews for 2018. The EC reviews the final scorecard in the January meeting and approves the scorecard in the February meeting. NYISO has no comments on this proposed schedule for the Compliance Monitoring Program for 2018-2020. Mr. Adamson will send the 2018-2020 Compliance Monitoring Program to the EC for their information.

5.0 Status of FERC Acceptance of NYISO Tariff Changes Associated with PRRs 131c and 133

This was discussed in the RRS meeting #218 minutes.

6.0 NYISO/NPCC/NERC Activities

- 6.1 NYISO 2017 NERC/NPCC Compliance Program Status
No comments.
- 6.2 NPCC Standards/Criteria Development Update
No update.
- 6.3 NERC Standards Development Update
No update.
- 6.4 NPCC Compliance Committee Report
No update.
- 6.5 Other NYISO, NPCC and NERC Activities
No update.

7.0 Reports

- 7.1 NYSRC EC Meeting Report
Covered at the RRS meeting.
- 7.2 NYSRC ICS Meeting Report
Covered at the RRS meeting.

8.0 Additional Agenda Items

- 8.1 H.1, R3 Notification
Pursuant to Rule H.1, Requirement R3, the NYISO underwent a project to switch the ICCP communications links from the existing Frame relay style of telecommunications protocol, to a more current MPLS protocol in order to increase reliability of communications. The upgrade was successfully completed in September 2017. Action Item 212-2 for Mr. Grant to provide the email explaining the H.1, R3 notification to RCMS.
- 8.2 NPCC Levels of Noncompliance
NPCC is considering reducing the Levels of Non-compliance to two levels: Full Compliance or Non-compliance. The question is whether or not the NYSRC should consider a similar practice. Action Item 212-3 for Mr. Grant to provide more information as to why the NPCC is changing the Levels of Non-compliance. Mr. Adamson will add this to the Agenda for the next RCMS meeting.

9.0 Next Meeting #213

Thursday, November 2, 2017; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany.

The meeting was closed at 11:14 a.m.