

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Thursday, November 2, 2017 – Conference Call**

Minutes of RCMS Meeting No. 213

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman
Martin Paszek, Con Edison
Brian Shanahan, National Grid USA
Erin Doane, Central Hudson, Secretary
Sal Spagnolo, NYPA
Zoraini Rodriguez, PSEG-Long Island

Non-Voting Participants

Al Adamson, NYSRC Consultant
Humayun Kabir, DPS
Mark Capano, NYISO
Kevin DePugh, NYISO
Chris Sharp, NYISO
Jim Grant, NYISO
Mariann Wilczek, PSEG Long Island, Chairman of ICS

Mr. Clayton called RCMS Meeting #213 conference call to order at 10:20 P.M.

1.0 Introduction

Attendees introduced themselves in person and on the telephone.

- 1.1 Executive Session Request
No requests.
- 1.2 Requests for Additional Agenda Items
No requests.

2.0 Approval of Minutes/Action Items

- 2.1 RCMS Draft Minutes #212
The meeting minutes for RCMS meeting #212 were approved as final with minor corrections.
- 2.2 RCMS 212 Status Report to EC
Mr. Clayton briefly reviewed the RCMS #212 Status Report for the Executive Committee.

2.3 RCMS Action Items List

Action Item 212-1 was discussed. Mr. Sharp clarified that the issue with confidentiality of the two documents related to requirement I.4 is not because the information is CEII but instead a confidentiality issue since it is not data typically posted. NYISO is not concerned with showing RCMS members but instead posting it to the general public. The documents were shared to demonstrate the process the NYISO uses rather than to share the actual data in the documents. Mr. Clayton would like to discuss on a call with Mr. Gioia and Mr. Sharp in more detail regarding this issue, Action Item 213-1.

Action Item 212-2 was completed. Since the email was received just prior to the meeting, RCMS will delay the review to the next meeting on November 30th.

Action Item 212-3 was changed to an ongoing status to provide information on the two levels of compliance as it develops at NPCC.

All Action Items that were previously listed as ‘Complete’ will be removed from the list.

3.0 NYSRC 2017 Reliability Compliance Monitoring Program

3.1 2017 Reliability Program Update

No update other than updating requirements approved last month. Footnotes 3 and 4 will remain, there will be no changes.

3.2 October Operating Report (C.8: R1)

The October Operations Report was not available to be distributed to RCMS in time for this month’s meeting so the discussion is rescheduled for the next meeting on November 30, 2017.

3.3 Compliance Reviews Scheduled for Next Meeting: [(A.2: R4; I.4: R3)]

4.0 2017 Transmission Review – RCMS Comments

Mr. DePugh presented the 2017 Interim Area Transmission Review (ATR) of the NYS Bulk Power Transmission System, as required by NPCC and NYSRC. Mr. DePugh summarized the results of the 2017 ATR. The 2017 Interim ATR will be reviewed next Tuesday by the NPCC Task Force on System Studies (TFSS). Since RCMS did not have enough time to review the document, the TFSS can give conditional approval until RCMS decides on approval at the next meeting on November 30, 2017. Mr. Clayton had some preliminary questions, such as, why Indian Point was not included in generation shut downs. Mr. DePugh replied that the NYISO had not received the generator deactivation notice by May 1, 2017, therefore it was not included in this study. Action Item 213-2: RCMS will need to provide preliminary comments on the 2017 Interim Area Transmission Review of the NYS Bulk Power Transmission System to the NYISO by C.O.B. Monday (11/6).

5.0 NYISO/NPCC/NERC Activities

5.1 NYISO 2017 NERC/NPCC Compliance Program Status

No comments.

5.2 NPCC Standards/Criteria Development Update
No update.

5.3 NERC Standards Development Update
No update.

5.4 NPCC Compliance Committee Report
No update.

5.5 Other NYISO, NPCC and NERC Activities
No update.

6.0 Reports

6.1 NYSRC EC Meeting Report
Covered at the RRS meeting.

6.2 NYSRC ICS Meeting Report
Covered at the RRS meeting.

7.0 Additional Agenda Items

7.1 Additional Agenda Items

NYISO Alternative LCR Methodology

Ms. Wilczek and Mr. Adamson discussed the alternative LCR methodology that ICS has been working on this past year. The alternative LCR methodology is different than the typical Tan 45 method. Due to the lower Hudson Valley capacity zones G-J, ICS has been evaluating an alternative LCR methodology based on economic evaluation. This alternative methodology will be evaluated as stated in EC Action Item 204-5: 'Monitor the NYISO's consideration of alternatives for setting LCR's and any potential reliability impacts.'

8.0 Next Meeting #214

Thursday, November 30, 2017; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany.

The meeting was closed at 11:22 A.M.