

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Thursday, August 2, 2018**

Minutes of RCMS Meeting No. 222

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Martin Paszek, Con Edison
Brian Shanahan, National Grid USA
Rahul Pandit, PSEGLI/LIPA
Dan Head, Con Edison
Brian Gordon, NYSEG and RGE

Non-Voting Participants

Al Adamson, NYSRC Consultant
Jim Grant, NYISO
Mark Capano, NYISO
Chris Sharp, NYISO Counsel
Humayun Kabir, DPS
Mariann Wilczek, PSEGLI/LIPA

Mr. Clayton called RCMS Meeting #222 to order at 10:35.

1.0 Introduction

Attendees introduced themselves on the telephone.

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None requested.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #221

The meeting minutes for RCMS meeting #221 were reviewed and approved.

2.2 RCMS #221 Status Report

RCMS status report was submitted.

2.3 RCMS Action Items List

Action Item 212-3: Nothing new to report for this ongoing activity. Mr. Grant will report any issues that arise so this item can be change to complete.

3.0 NYSRC 2018 Reliability Compliance Monitoring Program

3.1 2018 Compliance Monitoring Program Update

Mr. Adamson reports updates to the spreadsheet from last month's RCMS compliance reviews to show all three assessments in full compliance with the rules. There was a resource adequacy assessment and two fault current related assessments that were found in full compliance.

3.2 June 2018 Operating Reports

NYISO submitted to RCMS the June Operations Report certifying full compliance with C.8 (R1) for June 2018. There were question on the table that mentioned "for hour". Mr. Grant will request NYISO staff to clarify this term with Mr. Clayton. RCMS found the NYISO in full compliance with requirement C.8 (R1) for June 2018. Motion by Mr. Head and seconded by Mr. Shanahan.

3.3 Annual statewide voltage reduction tests [D.1: R10]

NYISO provided report and are stating they are in full compliance. NYISO submitted Section 9.3 of NYISO Emergency Operations Manual and the voltage reduction test results. RCMS found the NYISO in full compliance with requirement D.1:R10 for 2018. Motion by Mr. Gordon and seconded by Mr. Head. The ICS presented an assumption table to report a manual voltage reduction of 66 MWs which does not seem to align very well with the actual test results of 211 MWs. Ms. Wilczek and Mr. Clayton will research this apparent difference.

3.4 Generating unit outage statistics [I.2: R3]

NYISO provided report and are stating they are in full compliance. NYISO provided the annual document that represents generation outage statistics to ICS and NYSRC for the assumption matrix. RCMS found the NYISO in full compliance with requirement I.2: R3 for 2018. Motion by Mr. Shanahan and seconded by Mr. Clayton.

3.5 SCR performance report [I.2: R4]

NYISO provided that all equipment owners in full compliance. The NYISO submitted portions of the ICAP manual, associated tariff excerpts, portions of the Demand Response user guide, and references to summary of data at the June 2018 ICS meeting. RCMS found the NYISO in full compliance with requirement I.2:R4 for 2018. Motion by Mr. Clayton and seconded by Mr. Shanahan.

3.6 RIP SCR performance data reporting [I.2: R5]

NYISO provided that all equipment owners in full compliance. RCMS found the NYISO in full compliance with requirement C.5:R2 for 2018. Motion by Mr. Head and seconded by Mr. Pandit.

3.7 Annual actual and forecast load data [I.3: R2]

NYISO provided that all equipment owners in full compliance. The NYISO submitted the data referenced at the IRM meeting and the NYISO Gold Book. RCMS found the NYISO in full compliance with requirement I.3:R2 for 2018. Motion by Mr. Clayton and seconded by Mr. Shanahan.

3.8 Compliance Reviews Scheduled for Next Meeting: The requirements that will be addressed will be in accordance with the schedule G.1: R1, R2, R4, R5; G1: R3, R6; G.1: R7

4.0 CERTIFICATION OF NYISO LCR ECONOMIC OPTIMIZATION METHODOLOGY REQUIREMENTS [A.2: R1.1 – R1.4]

The certification process of NYISO LCR Economic Optimization Methodology Compliance has been delayed because FERC issued a deficiency letter to the NYISO concerning this methodology. At the NYISO, the LCR study is initiated on December 20 but must be completed by February 15, 2019. If the Order from FERC is received by October 9 and is consistent with this methodology, the NYISO will be able to implement LCR for next year. If the FERC Order is considerably different or is a denial, the NYISO will need to evaluate and plan what can be implemented for next year. The NYISO has not tried to understand the intention of FERC because the focus has been towards responding to the FERC deficiency letter due by August 9, 2018. For RCMS, this item will be tabled until the NYISO receives further FERC direction.

5.0 NYISO/NPCC/NERC Activities

5.1 NYISO 2018 NERC/NPCC Compliance Program Status

Nothing to report

5.2 NPCC Standards/Criteria Development Update

Covered in RRS

5.3 NERC Standards Development Update

Covered in RRS

5.4 NPCC Compliance Committee Report

Covered in RRS

5.5 Other NYISO, NPCC and NERC Activities

Covered in RRS

6.0 Reports

6.1 NYSRC EC Meeting Report

Covered in RRS meeting

6.2 NYSRC ICS Meeting Report

Covered at the RRS meeting

8.0 Next Meeting #223

Thursday, September 6, 2018; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany.

The meeting was closed at 10:56.