

**JOINT MEETING OF THE  
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)  
RELIABILITY RULES SUBCOMMITTEE (RRS) &  
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)  
Thursday, November 1, 2018**

**Minutes of RCMS Meeting No. 225**

**RCMS Members & Alternates**

Roger Clayton, Electric Power Resources, LLC, Chairman  
Brian Shanahan, National Grid USA  
Rahul Pandit, PSEGLI/LIPA  
Salvatore Spagnolo, NYPA  
Dan Head, Con Edison  
Brian Gordon, NYSEG and RGE

**Non-Voting Participants**

Al Adamson, NYSRC Consultant  
Jim Grant, NYISO  
Chris Sharp, NYISO Counsel

Mr. Clayton called RCMS Meeting #225 to order at 10:21

**1.0 Introduction**

Attendees introduced themselves on the telephone.

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None requested.

**2.0 Approval of Minutes/Action Items**

2.1 RCMS Draft Minutes #224

The meeting minutes for RCMS meeting #224 were reviewed and approved with modifications received from Con Edison.

2.2 RCMS #224 Status Report

RCMS status report was submitted.

### 2.3 RCMS Action Items List

No items listed.

## 3.0 NYSRC 2018 Reliability Compliance Monitoring Program

### 3.1 2018 Compliance Monitoring Program Update

Mr. Adamson reports updates to the spreadsheet from last month's RCMS compliance reviews to show that all items from NYISO were in full compliance.

### 3.2 September and October 2018 Operating Report

NYISO submitted to RCMS the September Operations Report certifying full compliance with C.8 (R1) for September 2018. RCMS found the NYISO in full compliance with requirement C.8 (R1) for September 2018. Motion by Mr. Head and seconded by Mr. Spagnolo. October report will be provided when available. As a result of a question, Mr. Grant (NYISO) will research what assessments are made at the NYISO after the fact by comparing the load forecast with the actual load experienced towards providing feedback and improvement into future forecasting process. (**Action Item 225-1**).

### 3.3 Requirements for Identification of Eligible Black Start Units [G.4: R1]

NYISO stated they are in full compliance. NYISO has procedures and actions from Con Edison that identifies eligible black start resources are available for restoration. RCMS found the NYISO in full compliance with requirement G.4:R1 for 2018. Motion by Mr. Shanahan and seconded by Mr. Clayton.

### 3.4 Con Edison identification of Eligible Black Start Units [G.4: R2]

NYISO stated that Con Edison is in full compliance. In support, the NYISO referenced Con Edison Specification TP-7700 Blackstart Evaluation Methodology dated 6/14/17. RCMS found the NYISO in full compliance with requirement G.4: R2 for 2018. Motion by Mr. Spagnolo and seconded by Mr. Head.

### 3.5 Compliance Reviews Scheduled for Next Meeting: The requirements that will be addressed will be in accordance with the schedule: A.2: R4; F.1: R2; F.1: R3

#### **4.0 CERTIFICATION OF NYISO LCR ECONOMIC OPTIMIZATION METHODOLOGY REQUIREMENTS [A.2: R1.1 – R1.4]**

This new methodology has been recently been accepted by FERC. The draft letter posted was revised in the Subject line to reference the EC Minutes. EC wording related to a compliance certification statement. Mr. Clayton and Mr. Adamson suggested additional revision to potentially remove third paragraph or to remove a sentence. It was mentioned that the EC requested a compliance certification statement but the basic concern is that LCR change will be compliant with the rules. RCMS requested the removal of the third paragraph and recognizes that the issue addressed in the third paragraph regarding pre-certification should be addressed as a possible policy change to Policy 4. Mr. Sharp (NYISO) will be taking this back to NYISO staff for review (**Action Item AI 225-2**).

Mr. Adamson mentioned that the NYISO presentation to ICS with the information from the second page R1.1 spoke to the NYISO base case IRM but it should be clear that the LCR should be using the final IRM from ICS in December. Mr. Sharp (NYISO) will be taking this back to NYISO staff for review (**Action Item AI 225-3**).

Mr. Adamson also mentioned that paragraph before 1.4 is missing Policy 5 in the response and the final paragraph is not needed but can be left included. Mr. Adamson also asked if footnote 3 will be in all manuals but NYISO stated it will not but will be made public.

#### **5.0 NYSRC 2019 Reliability Compliance Monitoring Program**

##### **5.1 2018-20 Compliance Review Plan**

This three year compliance review plan was provided one year ago. RCMS has agreed to still follow the three year plan for 2019.

#### **6.0 NYISO/NPCC/NERC Activities**

##### **6.1 NYISO 2018 NERC/NPCC Compliance Program Status**

There is nothing new to report.

##### **6.2 NPCC Standards/Criteria Development Update**

This update was covered in RRS.

##### **6.3 NERC Standards Development Update**

This update was covered in RRS.

##### **6.4 NPCC Compliance Committee Report**

This update was covered in RRS.

## 6.5 Other NYISO, NPCC and NERC Activities

This update was covered in RRS.

## 7.0 Reports

### 7.1 NYSRC EC Meeting Report

This update was covered in RRS.

### 7.2 NYSRC ICS Meeting Report

This update was covered in RRS.

## 8.0 Next Meeting #226

Thursday, November 29, 2018; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany.

The meeting was closed at 11:06.