

**NEW YORK STATE RELIABILITY COUNCIL
MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Thursday, November 30th, 2021**

DRAFT Minutes of RCMS Meeting #260

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Brian Shanahan, National Grid (Secretary)
Brian Gordon, NYSEG
Zoraini Rodriguez, PSEG-LI
Damian Interrante, Consolidated Edison

Non-Voting Participants

Mark Capano, NYISO
Alan Adamson, Consultant
Jim Grant, NYISO
Keith Burrell, NYISO
Chris Sharp, NYISO

Mr. Clayton called the RCMS Meeting #260 to order at 11:00 am.

1.0 Introduction

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #259

Meeting minutes for RCMS meeting #259 were reviewed and approved with one comment on a typographical error to the meeting number in Section 2.1.

2.2 RCMS #258 Status Report

RCMS status report for meeting #258 was submitted to EC and briefly presented for information in this meeting.

2.3 RCMS Action Items List

No updates.

3.0 NYSRC 2021 Reliability Compliance Monitoring Program

3.1 2021 Compliance Program Update

Mr. Clayton highlighted the topics that were scheduled to be reviewed at today's meeting with no comments from RCMS members.

3.2 October 2021 Operating Report [C.8: R1]

The NYISO submitted its October 2021 Operations Report to RCMS certifying full compliance with [C.8: R1]. There were no comments on the Report.

A motion to find the NYISO in Full Compliance with this requirement [C.8: R1] for October 2021, was made by Mr. Shanahan, and seconded by Ms. Rodriguez, following which the RCMS found the NYISO to be in full compliance.

3.3 LSE ICAP Obligations [A.2: R.2] – • – M. Capano

The RCMS reviewed compliance documentation for this requirement, which included Sections 5.10 and 5.11.2 of the Market Services Tariff and Section 3.4 of the NYISO Installed Capacity (ICAP) manual as well as data within the automated market system. A motion to find the NYISO in Full Compliance with this requirement [A.2: R2] for 2021 was made by Mr. Shanahan, and seconded by Ms. Rodriguez, following which the RCMS found the NYISO to be in full compliance no one opposed or abstaining.

3.4 Annual Actual and Forecast Load Data [I.3: R2, R3]– • – M. Capano

The RCMS reviewed compliance documentation for these requirements which are included in the 2021 IRM Study and the NYISO 2020 Load and Capacity Data Report. A motion to find the NYISO in Full Compliance with this requirement [I.3: R2 & R3] for 2021 was made by Mr. Clayton and seconded by Mr. Interrante, following which the RCMS found the NYISO to be in full compliance with no one opposed or abstaining.

3.5 MP Transmission Data Reporting [I.4: R3]– M. Capano

The RCMS reviewed compliance documentation for these requirements, which included: Procedures in the Reliability Analysis Data Manual to update load flow, short circuit and stability data using Market Participant and Developer input as documented in the NYISO 2021 FERC Form No. 715 filing (April 1, 2021).

A motion to find the NYISO in Full Compliance with this requirement [I.4: R3] for 2021 was made by Ms. Rodriguez, and seconded by Mr. Shanahan following which the RCMS found the NYISO to be in full compliance with [I.4: R3] with no one opposed or abstaining.

3.6 Compliance Reviews Scheduled for Next Meeting

None

4.0 NYISO/NPCC/NERC Activities

4.1 Draft NYSRC 2022 Compliance Program - For Review and Comment – – A. Adamson

Mr. Adamson presented the updated recommended requirements to be included in the 2022 Compliance program with due dates for consideration and future approval by RCMS in January and by the NYSRC Executive Committee in February 2022. Following discussion, an Action Item (260-1) was created for Mr. Adamson to incorporate any comments received by December 10th, 2021. An additional Action Item (260-2) was created to track updates to Reliability Rule Measurements as required.

Mr. Burrell provided a brief update on the progress of the 2021 NYCA Transmission Review, which was approved in the RCC Consent Agenda. There were no changes since the ATR was reviewed by the RRS.

4.2 NPCC Standards/Criteria Development Update

Covered during RRS meeting.

4.3 NERC Standards Development Update

No update.

4.4 NPCC Compliance Committee Report

No update.

4.5 Other NYISO, NPCC and NERC Activities

No update.

5.0 Reports

5.1 NYSRC EC Meeting Report

Covered during RRS.

5.2 NYSRC ICS Meeting Report

Covered during RRS.

6.0 Additional Agenda Items

None.

7.0 Next Meeting #261

Thursday, January 6th, 2022, 9:30 am – WEBEX

The meeting was adjourned at 11:36 am.