

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS) /
Reliability Compliance Monitoring Subcommittee (RCMS)
Thursday, November 1, 2018**

Minutes of RRS Meeting No. 231

RRS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Larry Hochberg, NYPA (Vice Chairman)
Zoraini Rodriguez, PSEGLI/LIPA (Secretary)
Rahul Pandit, PSEGLI/LIPA
Brian Shanahan, National Grid
Brian Gordon, NYSEG
Dan Head, Con Edison
Michael Roszkowski, Con Edison

Non-Voting Participants:

Al Adamson, Consultant
Jim Grant, NYISO
Chris Sharp, NYISO

Guests:

Paul Gioia, NYSRC Counsel

RRS Meeting No. 231 was called to order by Mr. Clayton at 9:30 AM. This meeting was held via a conference call.

1. Introduction

1.1 Executive Session

None requested.

1.2 Requests for Additional Agenda Items

6.2 2019 Secretarial Schedule

2. Approval of Minutes / Action Items

2.1 Approval of RRS Minutes No. 230

RRS reviewed the Minutes from the last RRS meeting and they were accepted as final with minor changes.

2.2 RRS 230 Status Report to EC

Mr. Clayton presented to the RRS, a copy of the 'RRS 230 Status Report' which he develops for the purpose of summarizing, at the next Executive Committee meeting, what RRS has done at its prior meeting.

2.3 RRS 230 Action Items List

Action Item 230-4: This action item is delayed to the next meeting.

Action Item 230-3: NYISO reported that the last time Public Appeals was issued was in 2013. There are no tools to quantify the impact on load reduction due to Public Appeals. This action item is completed.

Action Item 230-2: Ms. Rodriguez reported that PSEGLI/LIPA is still investigating the validity of the 80MW Public Appeal. This action item is delayed to the next meeting.

Action Item 230-1: On agenda. This action item is completed.

Action Item 228-1: This action item has been revised to "Ongoing".

Action Item 83-8: There was nothing new reported. The status remains as 'Ongoing'.

3. NYSRC Reliability Rules Development

3.1 PRR List

3.1.1 PRR Outstanding List

No changes.

3.2 PRRs for EC Final Approval after Posting

3.2.1 None.

3.3 PRRs for EC Approval to Post for Comments

3.3.1 None.

3.4. PRRs for discussion

3.4.1 NYSRC RR&CM Introduction

Mr. Sharp presented the revised “Protected Information” statement to RRS. He explained that the new revision is geared towards how the New York State Reliability Council would handle “Protected Information”. Reference to FERC definition of CEII was also included as a footnote.

There was a discussion as to whether the CEII definition should be included in the glossary or not. The general consensus was that the FERC definition referenced in footnote is acceptable.

Mr. Adamson asked if this statement requires Executive Committee’s (EC) approval and/or revision changes to the NYSRC Reliability Rules & Compliance’s Manual. Mr. Clayton asserted that this statement does not require EC’s approval since it does not change any of the reliability rules. He added that presenting it to the EC as a courtesy is recommended.

Mr. Clayton made a motion to approve the Introduction statement and present it to the EC. No objection and no abstention, the motion is passed.

Due to telephone technicalities, Mr. Gioia had to give his comments towards the end of the meeting. He offered no comments on the revised statement but believed that these changes should result in a new version of the NYSRC Reliability Rules and Compliance Manual.

It was decided that the decision as how to approach this issue will be discussed further at the EC meeting.

3.4.2 C3 Outage Coordination

This item is deferred to the next meeting.

4. NPCC Directories

No update.

5. NERC SARS/Organization Standards

5.1 NERC Standard Tracking

Mr. Adamson went over the NERC Reliability Standard Development Tracking Summary (dated 9-26-2018) with RRS. He reported that he received votes from NYPA

and LIPA on the NERC Standard TPL 001-5 *Transmission System Planning Performance Requirements*. Based on these votes, he proceeded to vote No on the NERC Standard TPL 001-5.

6. Additional Agenda Items

6.1 REV Potential Impact on NYS BPS Reliability

Mr. Clayton reported that he received a lot of interest on the NYSRC Distributed Energy Resources Workshop which is scheduled for next week. Information on the workshop can also be found on the NYSRC website under “Notices”.

6.2 2019 Secretarial Schedule

Mr. Clayton noted that the next secretarial duty for RRS is Central Hudson. Since currently there is no Central Hudson representative in the RRS, Mr. Clayton asked if National Grid could move up from the scheduled year 2020 to 2019. Mr. Shanahan graciously agreed to perform the secretarial duty for 2019.

Ms. Rodriguez thanked Mr. Gordon for covering the secretarial duty for RCMS this year. PSEGLI/LIPA will assume the secretarial duty for RCMS next year.

7. Reports

7.1 NYSRC EC Meeting Reports

Mr. Clayton shared with RRS the following highlights from the last EC meeting:

- FERC issued an order accepting NYISO’s filing of a new method to calculate LCR. This item will be discussed in more detail at RCMS.
- Under the environmental issues report, CPV reported that it has completed all commissioning and testing activities and commenced commercial operation. There was still a question regarding permitting issues associated with the gas pipe line. All testing was performed using oil fuel. Mr. Clayton agreed to share the DEC meeting minutes (which was held on Oct 18) to RRS (AI 231-1).

7.2 NYSRC ICS Meeting Report

Mr. Adamson reported that ICS met this past Tuesday. The committee revised the IRM report. The 2018 IRM value is 18.2% and next year the IRM value was reduced to 16.8%.

The result of the sensitivities studies was completed. Mr. Adamson pointed out that if the PSEGLI/LIPA's Public Appeals is removed, the IRM value will increased by 0.4%. The report will be presented at the next EC meeting for approval.

The meeting ended at 10:21 AM.

8. Next Meeting No. 232

Thursday, November 29, 2018; 9:30 AM @ NYSERDA, 17 Columbia Circle, Albany.