

**Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS) /  
Reliability Compliance Monitoring Subcommittee (RCMS)  
Thursday, October 31st, 2019**

**Minutes of RRS Meeting No. 243**

**RRS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)  
Larry Hochberg, NYPA (Vice Chairman)  
Zoraini Rodriguez, PSEGLI/LIPA  
Brian Shanahan, National Grid (Secretary)  
Mike Ridolfino, Central Hudson  
Sal Spagnolo, NYPA  
Rahul Pandit, PSEG/LIPA  
Brian Gordon, NYSEG  
Mike Roszkowski, Consolidated Edison  
Martin Paszek, Consolidated Edison

**Non-Voting Participants:**

Al Adamson, Consultant  
Jim Grant, NYISO  
Mark Capano, NYISO  
Chris Sharp, NYISO  
Abhilash Gari NYPA

**Guests:**

Paul Gioia, NYSRC Counsel  
Kevin DePugh, NYISO  
John Stevenson, NYISO  
Keith Burrell, NYISO  
Thinh Nguyen, NYISO

RRS Meeting No. 243 was called to order by Mr. Clayton at 10:00 AM.

**1. Introduction**

**1.1. Executive Session (if requested)**

None requested.

**1.2. Requests for Additional Agenda Items**

None requested.

## 2. Approval of Minutes/Action Items

### 2.1. RRS 242 Approval of Minutes - R. Clayton

Approved with minor formatting changes and clarifications.

### 2.2. RRS 242 Status Report to EC - R. Clayton

Mr. Clayton presented a copy of the 'RRS 242 Status Report' which was developed for summarizing the prior meeting of the RRS, at the next Executive Committee (EC) meeting.

### 2.3. RRS 242 Action Items List - R. Clayton

Mr. Clayton reviewed the RRS 241 Action Item list:

Action Item 83-8: Ongoing. No update.

Action Item 228-1: Ongoing. No update.

Action Item 232-6: Ongoing. ICS to monitor developments. No update.

Action Item 235-1: Ongoing. NYISO's final Fuel Security Study report will be ready Q3 2019.

Action Item 236-1: Ongoing. No update. Martin Paszek will monitor & report.

Action Item 241-2: DUE DATE EXTENDED TO 12/3/19. On today's agenda but NYISO is looking for additional time to review. Proposed revisions will be posted at least 1 week prior to the next meeting so everyone has time to review before the next meeting.

Action Item 242-2: Information has been obtained from two Utilities, awaiting others.

## 3. NYSRC Reliability Rules Development

### 3.1. PRR List

#### 3.1.1. PRR List Outstanding - R. Clayton

Mr. Clayton reviewed the list. PRR 143, PRR 145 & PRR 146 are on today's agenda.

### 3.2. PRRs for EC final approval after posting

None.

### 3.3. PRRs for EC approval to post for comments

#### 3.3.1. PRR 143 - G.2 Loss of Gas Supply NYC - M. Paszek

Mr. Stevenson from NYISO presented a summary of the Draft NYISO Fuel and Energy Security Assessment. It was concluded that the Assessment is of limited relevance to PRR 143 due to its more general nature. Questions were raised about the basis for the 24-hour supply (e.g. what output level would need to be supported for 24 hours, etc.). Mr. Paszek indicated that continued MVAR support (i.e. keeping generation facilities running/not tripped off-line) is needed and not necessarily facilities producing MW at  $P_{max}$  for a 24-hour period. Mrs. Rodriguez was asked what Long Island Generators do to meet the fuel storage agreements with LIPA/PSEG (Wading River). New Action Item 243-1: Mr. Paszek to update PRR 143 for the next meeting discussion. New Action Item 243-2: What does National Grid generation do to meet informal requirements on fuel oil storage (B. Shanahan).

**3.3.2. PRR 145 - A.3 Review of Resource Adequacy - A. Adamson**

Mr. Adamson provided comments on the draft PRR which resulted in a discussion of the draft PRR, including how the actual study process would play out and whether parts of the draft R2 should be broken out into a separate R3. This item will be further discussed at the next meeting.

**3.3.3. PRR 146 - B.1: Transmission System Planning Performance Requirements – R. Clayton**

There was a brief discussion about the actual study process and whether more specific terminology should be used in the PRR. Mr. Grant will revise and update the PRR to incorporate comments received.

**3.4. Discussion items**

**3.4.1. IP2 Retirement - M. Paszek**

There are three Exceptions to the Reliability Rules that are associated with Indian Point Energy Center. With the pending retirements of both units - Indian Point 2 in April 2020 (exception #17 and #18 and Indian Point 3 in April 2021 (exception # 8) - Con Edison inquired RRS toward the next steps as it relates to the retirement of these exceptions. These exceptions were retired conditionally on February 9<sup>th</sup>, 2018 with the following language: “[...] Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation”. RRS directed Con Edison and NYISO to submit such a statement in the month of April (2020 and 2021).

**4. NPCC Directories**

Nothing new to discuss.

**5. NERC SARS/Organization Standards**

**5.1. NERC Standard Tracking – A. Adamson**

Mr. Adamson reviewed the two (2) items on the list:

BAL-003-2 was approved.

PRC-024-2 balloting scheduled for 10/24-11/04, information should be distributed next week.

**6. Additional Agenda Item**

None.

**7. Reports**

**7.1. NYSRC EC Meeting Report – R. Clayton**

Mr. Clayton provided a summary review of recent EC meeting topics:

- Approved a position in support of existing Resource Adequacy criteria.

**7.2. NYSRC ICS Meeting Report – A. Adamson**

Mr. Adamson provided a summary review of yesterday’s ICS meeting topics:

- Preliminary final base case IRM value of 19.0% was approved, which is a 2.2% increase over last year.

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The meeting was adjourned at 12:46 PM

**8. Next Meeting #244**

Thursday, December 3rd, 2019; 10:00 am @ NYSERDA, 17 Columbia Circle, Albany