



2020 IRM Study: Preliminary Proposed Modeling Changes

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Objective

- **Review Emergency Operating Procedures (EOPS) in the current IRM model**
- **Discuss changes proposed to be implemented in the RNA model**

Current EOP Steps

1. Operating Reserves
2. SCR Load
3. SCR Gen
4. EDRP (No longer modeled in IRM 2020)
5. Manual Voltage Reduction
6. 30 Minute Reserve
7. Remote 5% Voltage Reduction
8. Voluntary Curtailment
9. Public Appeals
10. Emergency Assistance
11. 10 Minute Reserve
12. NYSRC EC Adjustment (Placeholder if needed)

NYISO RNA study

- RNA study assumptions are undergoing review as part of the study process
- RNA team presented certain initial study assumptions at the 2/27/2020 ESPWG meeting
 - https://www.nyiso.com/documents/20142/11030182/07%202020_0_RNA_BaseCaseModelAssumptions.pdf/8a22b5c0-d7f5-2c8c-6eaa-2f752ec6f027

RNA Initial Proposed Changes

- **Consolidate EOP Steps 2 and 3**

- Basis for separating SCR Load and SCR Gen resources no longer applicable
- Operations calls these resources as a group
- Very small (4th decimal) upward pressure on LOLE

- **Recommendation to ICS to adopt**

RNA Initial Proposed Changes– Cont'd

- **Implement 15 SCR calls per year vs. 5 calls per month**
 - Functionality introduced in updated GE MARS version
 - NYISO peak load period is end of July and beginning of August
 - These resources may be needed for more than 5 days in the month
 - NYISO's staff implementing distributed resource operations recommends 15 calls per year
 - Small downward pressure on the LOLE

- **NYISO will report impact of change to ICS at the next meeting with recommendation**

RNA Maintenance Change

- **RNA Study will remove the 50 MW summer maintenance assumption in the IRM model**
 - Appropriate for the RNA study goals and long-term study period
- **IRM model appropriately accounts for some level of scheduled maintenance to determine resource adequacy**
 - ICS annually reviews the summer maintenance assumption
- **NYISO Resource Adequacy recommends not adopting this change (*i.e.*, continue to review summer maintenance annually and set the value as appropriate)**

RNA Battery Modeling Under Evaluation

- RNA team is exploring various options, including MARS functionality
- IRM Model currently has only one front-of-the-meter battery storage facility (5 MW)
 - No recommendations at this time
 - Will keep ICS apprised of progress on modeling enhancements

Resource Adequacy - Proposed Changes

■ Remove EOP Step 4 - EDRP

- ICS agreed to remove EDRP resources from the IRM model
- Step 4 remained in model as an empty placeholder
- Recommend that the step be permanently removed

■ Merge EOP Steps 8 and 9

- Currently only Zone K has resources for Public Appeals
- Simplifies model and reduces runtime
- Can still maintain separate data reporting

Proposed IRM EOP Steps

1. Operating Reserves
2. SCR Resources
3. Manual Voltage Reduction
4. 30 Minute Reserve
5. Remote 5% Voltage Reduction
6. Public Appeals & Voluntary Curtailment
7. Emergency Assistance
8. 10 Minute Reserve
9. NYSRC EC Adjustment (placeholder if needed)

Questions?

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- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

