

Status of the 2016 CRIS Requests Made Pursuant to Transition Rules Specified in Section 25.9.3.3 and 25.9.3.4.1 of the NYISO OATT

Josh Boles

ICAP Operations

**NYSRC – Installed Capacity Subcommittee
Meeting #206**

April 4, 2018
NYISO, Rensselaer, NY

DRAFT – FOR DISCUSSION PURPOSES ONLY

©COPYRIGHT NYISO 2018. ALL RIGHTS RESERVED



Objective & Background

- **Update the ICS on the current status of CRIS requested pursuant to transition rules specified in Section 25.9.3.3 and 25.9.3.4.1 of the NYISO OATT**
 - Tariff revisions accepted by FERC as part of the BTM-NG initiative require all generators larger than 2 MW, even if they are interconnecting to non-FERC jurisdictional facilities, to go through a Class Year Study, be evaluated for deliverability and accept cost allocations and post security for any required SDUs in order to be awarded CRIS
 - Transition rules included in these tariff revisions provided for a limited window within which generators, in existence or with an executed Interconnection Agreement, could request CRIS and be awarded CRIS without having to go through a Class Year Study
 - The transition window closed on July 18, 2016

Status of Requests Received

- 9 separate requests for CRIS under the transition rule were received by the July 18, 2016 deadline
- The requested CRIS is approximately 149 MW
 - 2 Requests for BTM:NG Resources totaling approximately 50 MW of CRIS
 - CRIS values are approximate because the net capacity value is subject to change once a BTM:NG resource enters the ICAP market.
 - 1 request is located in NYC and 1 request is located in NYCA; both request are outstanding
 - 7 Requests for other qualified generating resources with no host load
 - 1 request for 11.1 MW of CRIS has been awarded in NYC (see, http://www.nyiso.com/public/webdocs/markets_operations/services/planning/Documents_and_Resources/CRIS_Transition/CRIS%20obtained%20under%20ATT%20Section%2025_9_3_4_1.pdf)
 - 2 requests for 12.8 MW of CRIS in NYCA have been rejected
 - 4 request for 74.8 MW of CRIS located in the G-J Locality are outstanding

DRAFT – FOR DISCUSSION PURPOSES ONLY

Status of Requests Received

- There is no mandated timetable within which entities eligible for CRIS, and which requested it within the transition window, must provide the necessary data required to determine their CRIS levels
- Entities awarded CRIS are not obligated to enter into the ICAP market
- Thus the amount of megawatts that will ultimately offer into the market is not known at this time

Questions?

Questions or comments can be sent to Nathaniel

Gilbraith: ngilbraith@nyiso.com

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



www.nyiso.com

DRAFT – FOR DISCUSSION PURPOSES ONLY

©COPYRIGHT NYISO 2018. ALL RIGHTS RESERVED