

Case	Description	Method (intended for splinter group only at this time)
0	<b>Final Base Case</b> (tan 45 performed)	(tan 45 performed)
1	<b>NYCA Isolated</b>	Set ties to neighbors to zero. UDR contracts stay with NYCA
2	<b>No Internal NYCA Transmission Constraints (Free Flow System)</b>	All NYCA individual and grouped interfaces set to 99,999 MW
3	<b>No Load Forecast Uncertainty</b>	Set all multipliers to 1.0.
4	<b>Remove all wind generation</b>	Set all wind penetration values to zero
5	<b>No SCRs &amp; no EDRPs</b>	Set SCR and EDRP values to zero
6	<b>Remove proposed generation additions that are not already in place (ie CPV).</b> (tan 45 performed)	Move installation date beyond study period. May need to be done on the FBC
7	<b>Limit Emergency Assistance into SENY to 1500 MW</b>	Change current 2,000 MW limit to 1,500 MW(?)
8	<b>Retire Indian Point 2 and 3</b>	Find LOLE when removing these units from the PBC. (move up retirement date in model)
9a	<b>Model 2,000 MW of additional Wind</b>	Per developed scope using slide 17 of Gilbraith (5/3/17 ICS) presentation as a guide.
9b	<b>Model 2,000 MW of additional Solar</b>	same
9c	<b>Model both Solar and Wind additions (4,000 MW)</b>	same