

IRM 2024 Preliminary Base Case Parametric Results (as of 5/30/2023)

Material Changes						
Number	Adjustment Type	Description	Impact on Margins			
			NYCA	NYC	LI	LHV
		IRM 2023 Final Base Case	19.9	78.2	107.4	88.5
1	A-F	Wind Shapes (2018-2022)	-0.11	0.00	0.00	0.00
2	A-K	RoR Shapes (2018-2022)	0.09	0.06	0.09	0.07
3	A-K	Thermal Outage Rate (2018-2022)	0.29	0.29	0.16	0.31
4	A-K	AC Transmission Topology	-0.36	-0.25	-0.36	-0.27
5	A-K	2023 Gold Book Load Forecast	-0.43	0.31	1.52	0.29
6	A-K	2023 Gold Book DMNC Updates	0.07	0.28	-0.97	0.09
7	A-K	Withholding Operating Reserves	0.17	0.12	0.17	0.13
8	A-K	Cable Transition Rate (ConEd & LIPA)	0.19	0.26	0.37	0.29
9	A-F	New Generators (Solar)	0.23	0.00	0.00	0.00
10	G-K	New Generators (Offshore Wind)	0.13	-0.37	2.02	-0.40
11	G-K	2023 Peaker Rule Non-Deactivations	0.15	-0.30	1.47	-0.11
		BTM Solar Load Shape Adjustment				
		LFU				
		EOP (SCRs, Voltage Reduction, etc.)				
		External Data Update				
		Policy 5 Adjustment				
		Sum of Material Changes	0.42	0.42	4.46	0.38
		Non Material Changes	-0.04	0.70	-0.34	0.44

		Preliminary Base Case Parametric Results **	20.28	79.32	111.52	89.36

**** The LCR values reported are neither Tan 45 results nor LCR Optimizer results. The actual LCRs will be determined and approved by the NYISO's Operating Committee in January 2024 based upon the EC approved IRM and database model with modifications pursuant to Market Services Tariff Section 5.11.**

Non-Material Changes (Less than 0.05% delta on IRM)						
Number	Adjustment Type	Description	Impact on Margins			
			NYCA	NYC	LI	LHV
1	A-K	Database check	0.00	0.00	0.00	0.00
2	A-F	LFG Shapes (2018-2022)	0.00	0.00	0.00	0.00
3	A-K	Solar Shapes (2018-2022)	-0.01	0.00	-0.02	0.00
4	A-K	MARS Version Update (4.13)	-0.03	-0.02	-0.03	-0.02
5	A-K	Internal Topology Update	-0.03	-0.02	-0.02	-0.02
6	A-K	BTM:NG	0.02	0.74	-0.27	0.48
		Sum of Non-Material Changes	-0.04	0.70	-0.34	0.44