

Final Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Executive Committee
Meeting No. 107 – March 14, 2008
Albany Country Club, Albany, NY

Members and Alternates:

George C. Loehr	Unaffiliated Member – Chairman
Curt Dahl	LIPA - Alternate – ICS Chairman
William H. Clagett	Unaffiliated Member
Bruce B. Ellsworth	Unaffiliated Member
Mark Cordeiro	Muni. & Elec. Cooperative Sector – Alternate - Phone
George E. Smith	Unaffiliated Member
A. Ralph Rufrano	New York Power Authority – Member
Thomas Duffy	Central Hudson Gas & Electric – Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc. - Member
Michael Forte	Consolidated Edison Co. of NY, Inc. - Alternate
Joe Hipius	National Grid, USA - Member
Mike Mager, Esq.	Couch White, LLP (Large Customers' Sector)
Tim Bush	Independent Power Producers of New York (IPPNY) - Phone
Joseph Fleury	New York State Electric & Gas/Rochester Gas & Electric – Phone

Others:

Paul Gioia, Esq.	Dewey & LeBoeuf, LLP - Counsel
Roger Clayton	Electric Power Resources, LLC – RRS Chairman*
Al Adamson	Treasurer & Consultant
John Adams	New York Independent System Operator (NYISO)
Rick Gonzales	New York Independent System Operator (NYISO)
Henry Chao	New York Independent System Operator (NYISO)*
Carl Patka, Esq.	New York Independent System Operator (NYISO) - Counsel
Don Raymond	Executive Secretary
Edward Schrom	NYS Department of Public Service
Steve Jeremko	New York State Electric & Gas/Rochester Gas & Electric – Phone

Visitors – Open

Session:

Erin P. Hogan, PE	NYSERDA
Phil Fedora	Northeast Power Coordinating Council (NPCC)

“*” – Denotes part time attendance at the meeting.

Agenda Items – (Item # from Meeting Agenda)

- I. **Executive Session** – None was requested.

- II. **Open Session**
- 1.0 **Introduction** – Chairman Loehr called the NYSRC Executive Committee (Committee) Meeting No.107 to order at 9:30 A.M. on March 14, 2008.
- 1.1 **Meeting Attendees** – All Members and/or Alternate Members (or representatives) of the NYSRC Executive Committee were in attendance or on the phone.
- 1.2 **Visitors** – See Attendee List, page 1.
- 1.3 **Requests for Additional Agenda Items** – None
- 1.4 **Executive Session Topics** – An Executive Session was not requested.

- 2.0 **Meeting Minutes/Action Items**
- 2.1 **Approval of Minutes for Meeting No. 106 (February 8, 2008)** – Mr. Raymond introduced the revised draft minutes. The Executive Committee offered several items of clarification. Therefore, it was agreed that the Executive Secretary would re-issue the updated minutes for final review and comment by March 15, 2008. If none are received, the Executive Secretary will post the minutes on the NYSRC web site **AI - #107-1**.
- 2.2 **Clarification of Minutes – Meeting #104** – Dr. Sasson indicated that upon further consideration he concurs that the Minutes of meeting #104 are adequate as written.
- 2.3 **Action Items List** – The Committee reviewed the Outstanding Action Items list and accepted the following items as complete:

<u>Action Item #</u>	<u>Comment</u>
95-6	The Gas-Electric Protocol was presented at the December 14, 2007 Executive Committee meeting.
98-4	The chronological data was not available.
101-6	Mr. Patka provided the contacts to the TOs in November 2007.
105-4	A draft response to comments was prepared by Mr. Gioia with the assistance of Messrs. Adamson and Dahl.
106-4	Mr. Clayton prepared the presentation for the joint meeting with the DEC on March 7, 2008.

Mr. Gioia noted that an Action Item should be added regarding preparation of a letter describing the current IRM Voting Procedure for consideration at the April 11, 2008 Executive Committee meeting – **AI #107-2**. Mr. Bush emphasized the importance of a “lessons learned” review – **AI #107-3**.

- 3.0 **Organizational Issues**
- 3.1 **NYSRC Treasurer’s Report**
 - i. **Summary of Receipts & Disbursements** - Mr. Adamson presented the Summary of Receipts and Disbursements which showed a balance of \$169,000 in cash at the end of February 2008. He noted that the full \$165,000 1st quarter 2008 Call-For-Funds has been received.
 - ii. **Call-for-Funds – 2nd Quarter** – Mr. Clagett moved for issuance of the 2nd Quarter Call-for

Funds of \$25,000 from each TO. The motion was seconded by Mr. Smith and unanimously approved by the Executive Committee members (13 to 0).

- iii. **2007 Audit Report** – Mr. Adamson distributed copies of the 2007 Audit Report to the Executive Committee members, Counsel and Executive Secretary. The Audit was carried out by Slocum, DeAngelus & Associates during January and February 2008. Information was provided by the Treasurer, NYSRC Accountant (Ms. Campoli), Counsel and each of the Executive Committee members. There were no recommendations for procedural changes and Form 990 was prepared and sent to the IRS. Mr. Adamson provided a letter attesting to the accuracy of the information given to the auditor.

3.2 Other Organizational Issues

- i. **Executive Committee - Selection of Members** – Mr. Gioia reminded the Committee that at the request of the Municipals & Cooperatives and with the concurrence of IPPNY, the Executive Committee delayed posting 30-day notice of its elections until the latter part of March 2008. The elections are necessary because the NYSRC Executive Committee members representing the Wholesale Sellers (1) has indicated that he will step down and the representative of Municipals and Cooperatives (1) has resigned. These vacancies must be filled pursuant to the procedures approved by the NYISO Board of Directors on August 21, 2001 which requires the 30 day notice. Therefore, Mr. Gioia requested information from IPPNY and the Muni & Cooperative sectors to prepare the posting. Mr. Bush indicated that Mr. Haake will continue as the Wholesale Sellers representative, having been duly elected, for the time being. Mr. Bush will be the IPPNY contact when necessary to elect a new representative from that sector.
- ii. **Code of Conduct** – Mr. Gioia provided the Executive Committee with a memo clarifying the NYSRC Policy regarding member participation on NYISO committees. The Policy had been unanimously adopted by the Executive Committee on December 14, 2007. In concert with the Policy, it is necessary to revise the Code of Conduct to specify that membership on an ISO committee shall not include, “participation in the activities of an ISO committee as an attorney or other representative of a voting member of a committee”. Mr. Mager moved for acceptance of the modification to the Code of Conduct. After discussion, Mr. Rufrano seconded the motion which was unanimously approved by the Executive Committee (13 to 0). Further, Mr. Gioia noted that he had sent the latest version #21 of the Reliability Rules Manual to the PSC with copies to Mr. Tarler and Mr. Drexler. He requested that an Action Item (to forward the revised Reliability Rules Manual to the PSC) be included in the Action Items List each time the Executive Committee approves a new version of the Reliability Rules – **AI# 104-4**.
- iii. **Selection of Members to the NPCC BOD and RCC** – As a result of Mr. Bolbrock’s retirement from LIPA, Mr. Loehr nominated Mr. Rufrano to be the NYSRC representative on the NPCC BOD. The nomination was seconded by Mr. Mager and unanimously approved by the Executive Committee (13 to 0). In a similar vote, moved by Mr. Ellsworth and seconded by Mr. Smith, Mr. Rufrano was unanimously approved as NYSRC representative on the NPCC RCC. Lastly, Mr. Ellsworth moved for acceptance of Mr. Forte as the alternate representative on the NPCC RCC. The motion was seconded by Mr. Mager and unanimously approved by the Executive Committee members (13 to 0).
- iv. **Directors & Officers Policy** – Mr. Gioia indicated that the D&O Policy expires on April 6, 2008. An application for renewal has been sent to the insurance broker. In discussion with the broker, a significant increase in premium is not expected. The Executive Committee will need to act on the new Policy prior to the April 11, 2008 meeting. Further, Mr. Gioia noted that the annual Franchise Tax of \$323 has been paid to the State of Delaware.
- v. **Modified Roster Format** – After discussion, which acknowledged the support of ICS, RRS, and RCMS, the Executive Committee agreed to convert to the spreadsheet roster format initiated

by Mr. Jeremko. Each Committee and Subcommittee will be responsible for providing roster updates to Ms. Lynch, including members' titles. The Executive Committee thanked Mr. Jeremko for the initiative and substantial effort required to improve the Committee rosters.

4.0 State/Federal Energy Activities –

4.1 Status of FERC NOPR on Reliability Standards – Nothing new to report.

4.2 NYSRC Filing Regarding ISO-NE Method of Determining ICR – Nothing new to report.

4.3 DEC Meeting on Reliability Impacts of Proposed Envir. Regs - Status – Mr. Clayton reported that he and Messrs. Loehr, Mager, Gioia, Dahl, and Carney met with DEC on March 13, 2008 to discuss the impacts of proposed environmental regulations. The meeting was very successful, particularly since some of the DEC participants did not know of the NYSRC nor the potential impacts of the proposed regulations in any detail. The DEC expressed interest in an on-going liaison and a subsequent meeting was scheduled for April 10, 2008. The discussion focused on the proposed RGGI and HEDD requirements and on Reliability Rules I-R3 and I-R5 and their impact on electric system reliability. The DEC was very receptive, but noted that the final decision would be coming from higher levels in the DEC (or perhaps the Governor's Office). Mr. Gioia emphasized that meeting on an on-going basis to raise the awareness of the environmental initiatives impact on electric system reliability was extremely important since the participants advise the DEC leadership on technical matters.

4.4 RGGI and HEDD “White Paper” – Mr. Loehr noted, per discussion with Mr. Clayton, that the “White Paper” is not yet ready.

4.5 Update on Compact Florescent Light (CFL) Studies – Ms. Hogan reported that the Energy Independence and Security Act adopted in December 2007 requires a lumens/watt light bulb standard that, based on existing technologies, can only be met by CFLs. The new standard impacts the 100 W light bulb starting in 2012 and the 40, 60, and 75 watt light bulbs starting in 2014. Ms Hogan also reported that current Energy Star light bulb power factor performance requirement is 0.5 or better. In response to the Executive Committee's request, Ms Hogan contacted National Grid, DOE, EIA, and the Consortium for Electric Reliability to determine if there have been any studies that assessed the impact of this regulation. Ms Hogan reported that no one she spoke to knows of such a study and that the person at the Consortium for Electric Reliability believes this would not pose a problem on the bulk system, but the distribution system may need to consider the effects of the lower power factor. Ms Hogan reported that she has a record of those people she contacted. Mr. Loehr thanked Ms. Hogan for bringing a serious potential problem to the attention of the Executive Committee. Mr. Rufrano indicated that he thought EPRI was working on load models that will better reflect the future load environment for use in power system studies.

5.0 Key Reliability Issues

5.1 Defensive Strategies – Nothing new to report.

5.2 NPCC Defensive Strategy Activities – Mr. Fedora indicated that by the middle of 2008, NPCC should know the changes that are necessary to the UFLS Program per the SS-38 UFLS Study. This is timely because NERC is working on an UFLS Standard as follow-up to the Blackout recommendations. The Defensive Strategies study work will follow the development of standards and compliance programs which were scheduled to be completed last year.

5.3 PSC Case to Establish Criteria for Interruptible Gas – Nothing new to report.

5.4 Recent System Emergencies – Mr. Rufrano noted that in the case of the Florida blackout, during station maintenance, both the primary and secondary relays were inadvertently disarmed which led to a three phase fault in a shunt reactor.

ERCOT experienced a loss of about 1400Mws of wind power in less than an hour. The response was slow and the changed transmission system flows caused a bottling of generation. Mr. Fedora reported that the Mutual Participant Committee of NERC reviewed the incident. A “lesson learned” review

identified that an ISO/RTOs should not rely on the developer's schedule, but instead, the ISO/RTO should confirm the schedule with its own forecast.

6.0 Installed Capacity Subcommittee (ICS) Status Report/Issues

6.1 ICS Status Report and Discussion Issues – Mr. Dahl reported that the ICS held its regular monthly meeting on March 5, 2008. The key agenda items are summarized below.

i. Upstate/Downstate Study Status

The NYISO reported preliminary results of its Upstate/Downstate calculation based on the 2008-09 IRM base case. Results indicate reserve margin requirements of 16.6% for Upstate zone and 12.4% for the Downstate zone at equilibrium risk conditions (LOLE=0.6). The 4.2% lower Downstate requirement was attributed to transmission improvements to the Downstate region including Neptune and the Millwood capacitor addition. Per ICS request, GE has reviewed the results and methodology used for this analysis for accuracy and consistency with past analysis. ICS also requested NYISO to present its findings to the ICAP WG for its comments. NYISO reported it is in the process of finalizing written study material with its legal staff. The NYISO will discuss study results with the Executive Committee at the April 11, 2008 meeting - **AI #107-4**.

ii. Forward Looking IRM - ICS discussed a draft scope of work. It was reported that the NYISO is exploring the possibility of filing for a Forward Capacity Market (FCM) framework at FERC later this year. An outstanding question relates to the schedule and the man-power resource to complete both the FCM and IRM studies. A final draft scope will be presented to the Executive Committee at the April 14, 2008 meeting - **AI #107-5**.

iii. NYISO/NE Mutual Emergency Assistance Study – Status – Frank Vitale summarized issues discussed at the last ISONE PSPC meeting. ISONE continues to discuss methodologies for determining tie benefits. The status of the joint NY/NE study was also discussed by ICS. It was reported that Curt Dahl sent Peter Wong (Chairman ISONE PSPC) a proposal suggesting GE involvement to move the joint NYISO/ISONE tie benefit investigation forward. The intent of the proposal is to resolve outstanding issues related to confidentiality, methodological issues, and engineering resource considerations and to have study results completed in time for the 2009/10 IRM Study (August 2008). A response is expected from ISONE before the April 11, 2008 Executive Committee meeting.

iv. 2009/10 IRM Study - ICS discussed areas of focus for the 2009/10 IRM study. Action items were assigned for major areas to be updated including: (a) HEDD & RGGI, (b) improved “outside world” modeling based on input from the IPSAC process, (c) wind turbine modeling, (d) sensitivity test methodology (in particular Neptune UDR analysis), and (e) updates to Policy 5. GE was requested to participate in the next ICS meeting to discuss possible improvements to sensitivity test methodology.

v. NYISO Locational Requirements Study - The NYISO reviewed the results of its Locational Capacity Study with ICS. It was reported that the revised In-city and Long Island LCRs are 80% and 94%, respectively. These results were approved at the last NYISO Operating Committee meeting.

6.2 Mechanism To Accommodate Expanded MARS Database Review – Mr. Patka indicated that HQ had consented to the review of the MARS provided their performance data is masked. HQ is the last of the four outside areas to give consent. LIPA and ConEd have accepted the draft Confidentiality Agreement. Mr. Bush expressed the view that this issue did not seem to have any urgency since the last IRM study was completed in a timely fashion, and included a detailed review of assumptions and the MARS data base in conjunction with GE. He stated that it doesn't seem necessary to have a limited set of stakeholders able to review the study or conduct runs when the ISO has been able to provide the technical support required. Mr. Gioia reminded the Committee that the objective here was to conduct additional database review to catch potential errors before IRM decisions are made, to help prevent these occurrences in the past.

6.3 Comments on the IRM Filing with FERC – Mr. Gioia reported that both FERC and PSC have accepted the 15% IRM. Also, FERC recently responded to the PSC’s request for rehearing regarding the 2007/08 FERC IRM decision. FERC makes a distinction between approving the amount of capacity that needs to be built and the relationship of the IRM to just and reasonable rates within its jurisdiction. The former is a matter for the State, while the latter justifies their need to review and accept the IRM. In this year’s approval, the PSC acknowledged the need for cooperation between the Federal and State agencies and that its Staff would work with the NYSRC to implement appropriate protocols to guide the timely completion of future IRM determinations. The PSC suggested that the NYSRC file the 2009/10 IRM with FERC and the PSC by December 19, 2008. Mr. Gioia indicated his intent to meet with Gary Brown, Chairman of the PSC, together with Messrs. Loehr and Tarler. Mr. Gioia expressed the following thoughts: (a) parallel FERC and PSC IRM proceedings create unnecessary uncertainty, (b) prior to the last two years, the PSC never adopted the IRM, and (c) the NYSRC recognizes the authority of the PSC. They can monitor the development of the IRM and request a filing only when there is sound reason based on the public interest to do so. Further, it would appear that the PSC feels it has the authority to direct when the NYSRC is required to file and expects that if it concludes that a different IRM (from the NYSRC) is appropriate, that the NYSRC would change its results. In the view of Mr. Gioia, neither issue is clear cut and both should be the subject of further discussions with the PSC. Mr. Gioia will provide a draft memo documenting his guidance – **AI #107-6**.

6.4 Other ICS Issues

- i. **External ICAP Study** - The NYISO presented results of its External ICAP study. Modeling issues and the need for improved documentation were raised by ICS.
- ii. Pete Carney (NYISO) presented a status update on the impact of RGGI/HEDD. He reported that the DEC is moving away from original HEDD proposals involving curtailment of peak day high emitting generation in favor of a seasonal RACT based approach.

7.0 Reliability Compliance Monitoring Subcommittee Status Report/Issues

7.1 RCMS Status Report and Discussion Issues – Mr. Adamson indicated that RCMS met on March 7, 2008.

7.2 2007 New York Reliability Compliance Program (NYRCP) – Mr. Adamson reminded the Executive Committee that approval of the 2007 Compliance Report had been delayed to this meeting to provide more opportunity for member review. There being no changes requested, Mr. Ellsworth moved for approval of the 2007 Compliance Report. The motion was seconded by Mr. Rufrano and unanimously approved by the Executive Committee members (13 to 0).

7.3 2008 NYRCP – Mr. Adamson introduced the Measurements for the 2008 Reliability Compliance Program. He noted that Measurement A-M1, Establishing NYCA IRM Requirements, was reviewed by RCMS for the first time and confirmed that ICS’s determination of the annual IRM was carried out in full compliance with requirements. Regarding A-M2, Establishing LSE ICAP/LCR Requirements, the NYISO gave a presentation to RCMS on the February 2008 Locational Capacity Requirements Report. RCMS found the report to be in full compliance.

7.4 Other RCMS Issues – Also, Mr. Adamson indicated that RCMS reviewed the updated Technical Bulletin #160 and found the NYISO to be in full compliance with Measurement C-M9, Procedure for Maintenance of Load Flow, Short Circuit and Stability Data.

8.0 Reliability Rules Subcommittee Status Report/Issues

8.1 RRS Status Report & Discussion Issues – Mr. Clayton reported that RRS met on March 6, 2008. PRRs #8, #52 and #84 are on hold pending completion of related pre-requirements. RRS is preparing a new template for PRR #96, Resource, System, and Demand Requirements to align with revisions to NPCC A-13 and A-14. Also, RRS and RCMS reviewed a suggestion by Dr. Sasson to revise Measurement C-M4 by including the words “consistent with the definition of terms in NERC GADS”.

Both Subcommittees felt the revision was unnecessary because the requirement is included in the NYISO ICAP Manual. Since the Executive Committee agreed that the current measurements were clear and sufficient for the NYSRC to determine instances of non-compliance if a generator resource owner fails to report outages accurately using the NERC-GADS definition of outage terminology, Dr. Sasson withdrew his suggestion.

Also, Mr. Clayton noted that Mr. Pike (NYISO) requested an interpretation of Demand Reduction Load per the Reliability Rule on Operating Reserve Resource Eligibility. RRS indicated that the Rule requires a specified reduction in load from the time of the NYISO order for the provision of reserves and not the avoidance of new load.

8.2 Status of New/Revised Reliability Rules

i. Proposed NYSRC Reliability Rules Revision

a. List of Potential Reliability Rules (PRR) Changes

b. Status of New/Modified Reliability Rules

1. PRRs for Final EC Approval – None

2. PRRs for EC Approval to Post for Comments – Mr. Clayton reminded the Executive Committee that PRR #95, System Restoration Training, was approved by the Executive Committee for posting and on the last day of the comment period, comments were received from Messrs. Mahlmann (NYISO) and Schiavone (Nat'l Grid). Mr. Clayton presented to the Executive Committee a description of the changes as agreed upon by RRS. The changes provide more specific TO requirements for drilling of their individual restoration plans. After discussion and further clarification of the words, Mr. Smith moved that the PRR be approved for posting with the changes introduced by the Executive Committee. The motion was seconded by Dr. Sasson and unanimously approved by the Executive Committee (13 to 0).

3. PRRs for EC Discussion – None

8.3 NPCC/NERC Standard Tracking

- i. NERC Standards Development – Status** – Mr. Adamson introduced the NERC Reliability Standards Development Tracking Summary. He noted that there are several Standards requiring Comment, thus necessitating a meeting on March 19 & 20, 2008 of the NPCC Standards Team. Mr. Pappas will be preparing comments on PER, System Training. VSLs, Violation Severity Levels, was provided to FERC by NERC even though one item was voted down by the Ballot Body. The Standards Development Team will reconsider the defeated VSL in the future. Also, the MOD, ATC/TTC/AFC and CBM/TRM Revisions, were all voted down. Mr. Fedora added that the NERC Resource Adequacy Assessment SAR will be prepared in 2009.
- ii. Status of NERC “Determine System Operating Limits”** – Mr. Clayton reported that the Standards Development Committee has authorized and formed a Drafting Team to prepare a Standard based on the NYSRC SAR. Mr. Clayton will be serving on the fourteen member Drafting Team which will be chaired by Doug Houghton from RSC staff. Mr. Gonzales noted that the Northeast uses the single element, multiple circuit criteria because of the large number of multiple circuits on common towers and the large concentrations of load served off ring buses. Mr. Smith reported that he has obtained incident reports from VELCO involving multiple 345 kV line outages in the vicinity of Vermont Yankee. There were 5 such incidents over recent years some of which involved breaker failure operations. He will provide additional details to Al Adamson. Also Mr. Smith and Mr. Clayton are reviewing Canadian Electrical Association statistics with an eye toward multiple element contingencies. Mr. Rufrano noted that at the NERC Planning Committee there were indications that NERC is beginning to re-think its opposition to single contingencies involving multiple elements.

- 8.4 Other RRS Issues** – Mr. Hipius reported that NPCC TFSS had reviewed the Bulk Power System list provided by the NYISO and does not intend to address the definitional issue facing the NYSRC. Mr. Clayton noted that RRS is working on a new list to which the NYSRC Reliability Rules will apply. It is

expected to include all NYISO secured system facilities.

9.0 NYISO Status Report/Issues –

9.1 NYISO 2007 Comprehensive Reliability Planning Process (CRPP) – Mr. Adams indicated that a total of twenty CRP solutions were received comprised of eleven Market (generation, transmission, DSM) and nine Regulated (backstop) solutions. The market solutions total about 5000 Mws. The next steps for the NYISO are to-evaluate (a) the potential Market solutions, (b) regulated backstop solutions, and (c) alternative regulated proposals, and prepare the 2008 CRP.

9.2 Electric Deliverability Study – Mr. Adams reported that the NYISO is currently developing the details of a testing methodology per the compromise agreement reached with stakeholders for a deliverability test within each of the three super zones: J, K, and ROR. The NYISO is waiting for a response from FERC.

9.3 Other Studies/Activities - Mr. Adams reported that the NYISO is examining the integration of wind Generation from a locational perspective. Further, the NYISO will be re-visit its Wind Study to investigate the impact of more than 3300 Mws of wind generation. In addition, the NERC Integration of Variable Generation Task Force is focusing on whether additional reliability standards are required for integration. Also, DOE has begun an initiative to determine how regions with high wind potential could be harvested and delivered to load centers. From an operating perspective, the NYISO will begin short-term wind forecasting in the April/May 2008 timeframe. The NYISO will provide a presentation on these activities at the April 11, 2008 Executive Committee meeting – **AI #107-7.**

10.0 Other Items

10.1 ConEd Power Local Power Interruption on June 27, 2007 – Mr. Forte reported that NPCC has completed its investigation of the interruption. The finding is that given the load pocket nature of the incident, there are no applicable bulk power system reliability rules and, therefore, no violations. Mr. Loehr requested that Con Ed make a presentation to the Executive Committee at the April 2008 meeting – **AI #107-8.**

10.2 NYISO Operations Report (January 2008) – Mr. Adams reported that there were no major emergencies during February 2008. Also, it appears that the January xx, 2008 peak load will be the peak for the Winter Capability Period.

10.3 North American Energy Standards Board (NAESB) Report – Mr. Ellsworth noted that the monthly NAESB Report was available. He will forward a copy to Mr. Raymond for distribution.

10.4 NPCC Report – See item #5.2. Also, Mr. Fedora introduced the NPCC Activities Report dated March 5, 2008. He noted that the NPCC RCC received the preliminary Resource Assessment for Summer 2008. The results appear very positive for reasonable installed reserve expectations and show very little likelihood in statistical terms for initiating any of the Emergency Operating Procedures. NPCC is finalizing the report which will be reviewed by NPCC CP-8 on March 19, 2008 and the NPCC RCC in April 2008. There will be a media release on May 1, 2008.

11.0 Visitors' Comments – None

12.0 Meeting Schedule

<u>Mtg. No.</u>	<u>Date</u>	<u>Location</u>	<u>Time</u>
#108	Apr. 11, 2008	Albany Country Club, Voorheesville, NY.	9:30 A.M.
#109	May 9, 2008	Albany Country Club, Voorheesville, NY.	9:30 A.M.

The open session of Committee Meeting No. 107 was adjourned at 3:30 P.M.