

Final Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Executive Committee
Meeting No. 95 – March 9, 2007
Albany Country Club, Voorheesville, NY

Members and

Alternates:

Bruce B. Ellsworth	Unaffiliated Member – Chairman
Thomas J. Gentile	National Grid, USA – Vice Chairman
Bart Franey	National Grid, USA – Alternate Member - Phone
Richard J. Bolbrock	Long Island Power Authority (LIPA)
Curt Dahl	LIPA – Alternate Member – ICS Chairman
William H. Clagett	Unaffiliated Member
Timothy R. Bush	Muni. & Elec. Cooperative Sector – Alternate Member
George C. Loehr	Unaffiliated Member, RCMS Chairman
Glenn Haake, Esq.	IPPNY (Wholesale Seller Sector)
George E. Smith	Unaffiliated Member
Joseph C. Fleury	New York State Electric & Gas/Rochester Gas & Electric
A. Ralph Ruffano	New York Power Authority
Thomas Duffy	Central Hudson Gas & Electric
Michael Forte	Consolidated Edison Co. of NY, Inc. - Alternate
Mayer Sasson	Consolidated Edison Co. of NY, Inc.
Michael Mager, Esq.	Couch White, LLP (Large Customers’ Sector)

Others:

Alan Adamson	Consultant & Treasurer
John Adams	New York Independent System Operator (NYISO)
Bob Waldele	New York Independent System Operator (NYISO)*
Carl Patka, Esq.	New York Independent System Operator (NYISO) – Counsel
P. L. Gioia, Esq.	LeBoeuf Lamb Greene & MacRae, LLP – Counsel for NYSRC
Don Raymond	Executive Secretary
Phil Fedora	Northeast Power Coordinating Council (NPCC)
Steve Jeremko	New York State Electric & Gas/Rochester Gas & Electric – Phone*
Edward Schrom	NYS Department of Public Service
Roger E. Clayton	Electric Power Resources – RRS Chairman

Visitors – Open

Session:

Erin Hogan, PE NYSERDA

“*” – Denotes part time attendance at the meeting.

Deleted: 2
Deleted: June 25
Deleted: July xx
Deleted: July xx

Agenda Items – (Item # from Meeting Agenda)

I. Executive Session – None was requested.

II. Open Session

1.0 Introduction – Mr. Ellsworth called the NYSRC Executive Committee (Committee) Meeting No. 95 to order at 9:30 A.M. on March 9, 2007.

1.1 Meeting Attendees – All Members and/or Alternate Members (or representatives) of the NYSRC Executive Committee were present.

1.2 Visitors – See Attendee List, page 1.

1.3 Requests for Additional Agenda Items – Item 3.2iv., Other, was added to the agenda by the Chairman to discuss an upcoming industry conference and a recent conversation with Mr. Tarler (PSC).

1.4 Executive Session Topics – None

2.0 Meeting Minutes/Action Items

2.1 Approval of Minutes for Meeting No. 92 (December 8, 2007) – Mr. Raymond introduced the revised draft minutes. There being no additional changes, Mr. Loehr moved for approval of the revised minutes. The motion was seconded by Mr. Smith and unanimously approved by the Executive Committee members in attendance - (13-0). Mr. Raymond will post the approved minutes on the NYSRC web site - **AI #95-1**.

2.2 Action Items List – The Committee reviewed the Outstanding Action Items list and accepted the following items as complete:

<u>Action Item #</u>	<u>Comment</u>
92-2	Mr. Gioia contacted Ms. Barney regarding the definition of Bulk Power System on January 5, 2007.
92-5	Mr. Kopman forwarded the NPCC Blackout Report recommendations to Mr. Raymond on February 5, 2007.
92-11	The PSC, NYISO, generators and TOs presented the status of their Pandemic Plans at the February 9, 2007 Executive Committee meeting.
SM4-2	The Executive Committee decided not to distribute the Resolution at its January 12, meeting.
93-3	Mr. Adamson distributed the draft Biennial Report on February 20, 2007.
93-4	Mr. Raymond provided input on the Biennial Report distributed on February 20, 2007.
93-5	The NYISO presented its Pandemic Planning Program at the February 9, 2007 Executive Committee meeting.
94-1	The final minutes of Executive Committee meeting #93 were posted on February 12, 2007.
94-4	Mr. Dahl circulated the agenda for the Resource adequacy workshop at the March 9, 2007 Executive Committee meeting.
94-7	Mr. Gioia provided clarification regarding “bottled generation” in footnote 1A of the 2007 NYRCP at the March 9, 2007 Executive Committee meeting.

Deleted: 2

Deleted: June 25

Deleted: July xx

Deleted: July xx

3.0 Organizational Issues

3.1 NYSRC Treasurer's Report

- i. Summary of Receipts & Disbursements** - Mr. Adamson presented the Summary of Receipts and Disbursements which showed a balance of \$165,000 in cash at the end of February 2007. He moved for approval of the 2nd Quarter Call-For-Funds of \$25,000 per TO due on April 1, 2007. The motion was seconded by Mr. Bolbrock and approved unanimously by the Executive Committee – (13 to 0).
- ii. Status of 2006 Audit** – Mr. Adamson indicated that he has reviewed the draft Audit Report for 2006 prepared by Slocum, DeAngleus & Assoc. and expects to formally receive the final Report very soon. Mr. Gioia noted that he is preparing a letter to the Auditor indicating any outstanding litigation or claims against the NYSRC.

3.2 Other Organizational Issues

- i. Bi-Annual NYSRC Report** – Mr. Adamson presented the second draft of the Biennial Report and received several additional comments from Committee members. Mr. Clagett suggested inclusion of Defensive Strategies in the cover letter. Mr. Gentile suggested that RGGI should be included in the body of Report and Mr. Smith noted the need to emphasize the cooperation of the NYISO. The Committee concurred with these suggestions and further added FERC litigation and the Upstate/Downstate Study. Mr. Adamson will send out a final draft Report next week. He expects that the final printed report will be available by the April 13, 2007 meeting of the Executive Committee – **AI #95-2**. Three vendors will be asked to provide a competitive bids for the printing.
- ii. D&O Policy** – Mr. Gioia noted that he had bound the D&O Insurance Policy. The renewed Policy will go into effect on April 6, 2007.
- iii. Officer Elections** – Mr. Gioia described a memo he had sent to the Executive Committee regarding a proposed schedule for the selection of Executive Committee members for the two year term commencing on August 1, 2007. IPPNY informed the Committee of its willingness to facilitate the formation of the Steering Committee for wholesale sellers. Mr. Haake will be the contact person. For the Municipals, Mr. Robert A. Mullane will be the contact. With respect to the unaffiliated members, the Nominating Committee has, in the past, asked the current members if they are willing to serve another term and further solicited additional candidates from the Executive Committee. For the affiliated non TO members, a notice will be posted May 1, 2007 by the NYSRC and NYISO with responses submitted by May 21, 2007. The TOs will be asked to submit a letter to the Executive Secretary by the June 8, 2007 meeting appointing their representatives – **AI #95-3**. Current practice has been for the Chair to serve two consecutive one year terms and to be succeeded by the Vice Chair. The Nominating Committee will solicit the Executive Committee for nominations for Vice Chairman and report the results at the June 2007 meeting. Mr. Gioia will prepare and circulate an update Notice for comment – **AI #95-4**. Either Mr. Loughney or Mager will take the necessary actions required of the Chair of the Nominating Committee.
- iv. Other** – Mr. Ellsworth noted that the NYSRC has received an invitation to participate in an Infocast Conference to be held in June 2007 in Arlington, Va. He will provide the details at the April 13, 2007 Executive Committee meeting. Also, Mr. Gioia indicated that at the request of Mr. Tarler, he and Mr. Ellsworth met with Mr. Tarler to explore procedures that will avoid, to the extent possible, uncertainty in the NYSRC's IRM process resulting from the jurisdictional issues between the PSC and FERC regarding acceptance/approval of the annual IRM for the NYCA. Messrs. Gioia and Ellsworth made the points that (a) rather than formally accepting the IRM, they felt the PSC need only state that it had the authority to act, it monitored and participated in the NYSRC process, and to the extent necessary it would exercise its authority; and (b) if the PSC, as an active participant in the NYSRC process, has any concerns, it should raise those concerns

Deleted: 2
Deleted: June 25
Deleted: July xx
Deleted: July xx

within the context of the process. Mr. Tarler expressed an understanding of this and suggested that once the new PSC Chair is in place, a meeting with the new PSC Chair, Mr. Tarler and the NYSRC will be held to discuss the NYSRC position. Also, he suggested that the Executive Committee formalize a specific method for voting on the IRM in the future. Messrs. Ellsworth, Gioia, Gentile and Mager agreed to prepare a proposal for consideration by the Executive Committee – **AI #95-5**. Mr. Bolbrock emphasized the need for the voting procedure to identify the IRM with the broadest level of support. Dr. Sasson offered that voting should take place at a regular meeting rather than a conference call. Mr. Franey expressed the view that the IRM is a study result, akin to a transfer limit, not a Reliability Rule. As such, there is no precedent for a formal PSC review each time a new IRM is determined by the NYSRC.

4.0 State/Federal Energy Activities –

4.1 Status of FERC NOPR on Reliability Standards – Nothing new to report.

4.2 FERC Gas – Electric Proceeding – Mr. Patka indicated at the February 9, 2007 Executive Committee meeting that the NYISO’s filing made three basic points regarding fuel coordination: (a) the lead time between closure of the gas market and the electric markets is greater in New York than either PJM or ISO-NE, (b) the “after the fact” payment protocol for compensating generators that are required to fuel switch due to unavailability of gas is adequate, (c) a gas – electric communications protocol is needed to coordinate actions by the stakeholders when insufficient gas supply occurs. Regarding the latter, there have been meetings with the stakeholders to develop the protocol – **AI-#95-6**. The FERC Order has yet to be issued.

4.3 NYSRC Filing Regarding ISO-NE Method of Determining ICR – Mr. Gioia indicated that the FERC Order did not accept the NYSRC concerns as expressed in its comments. Furthermore, the NYSRC answer to comments was not accepted for consideration. Mr. Dahl will write a letter to NPCC-TFCP expressing the gravity of the NYSRC’s concerns regarding (a) use of the “as-is” system and (b) ignoring firm purchases to New York from New England – **AI #95-7**. Mr. Franey noted that the FERC Order requested that New England address the concerns internally and respond back to FERC within 180 days. Mr. Dahl will raise the NYSRC concerns directly with New England in their deliberation process – **AI #95-8**.

4.4 2007 IRM Report –

i. NYSRC 2007 IRM Filing with FERC – See Item 3.2iv.

ii. PSC Actions - Mr. Schrom distributed copies of the PSC Order, Order Adopting an Installed Reserve Margin For The New York Control Area, dated March 8, 2007.

4.5 NERC MRC – Status – Mr. Adamson described the NERC Membership Representative Committee (MRC) in which Messrs. Raymond and Adamson are the main and alternate contacts, respectively. There are 12 segments making up the MRC and the NYSRC is in Segment #10, ISOs/RTOs. The MRC meets each month the day before the BOT meeting. Messrs. Murphy (Ontario) and Perez (Cal.-ISO) are the Segment#10 representatives on the MRC. The purpose of the MRC is to elect Trustees, and jointly with the Board, amend the by-laws, provide advice and recommendations to the Board with respect to annual budgets, business plans, funding mechanisms and other matters pertinent to the purposes and operations of NERC. Mr. Raymond noted that discussion has taken place with Mr. Schwerdt (NPCC) regarding the placement of the NYSRC in Segment #10 rather than the more appropriate Segment #8 for REs.

4.6 Comments on RGGI Pre-Proposal – Mr. Gioia introduced the written comments he had prepared regarding the RGGI Pre-Proposal and noted the receipt of comments from Mr. Haake. Committee members were requested to provide additional comments quickly as the filing deadline is March 16, 2007. Ms. Hogan expressed concern that the DEC believes that the Energy Siting Process will be

Deleted: 2
Deleted: June 25
Deleted: July xx
Deleted: July xx

sufficient to monitor the impact of a RGGI regulation, noting that the Energy Siting Process has not functioned for years. The Executive Committee decided to include comments that would specify the PSC as the Agency to monitor the RGGI regulations.

5.0 Key Reliability Issues

- 5.1 **Defensive Strategies** – Mr. Smith reported that NPCC-SS-38 will be presenting its work on the UFLS Study to the NPCC-TFSS during the week of March 11, 2007. The NPCC-RCC will receive a summary from Phil Tatro during the same week.
- 5.2 **NPCC Defensive Strategy Activities** – Nothing additional to report.
- 5.3 **Pandemic Planning** – Mr. Ellsworth led the Committee in a discussion of potential follow-up actions stemming from the PSC, NYISO, Generators and TOs presentations at the January 12 and February 9, 2007 Executive Committee meetings regarding their Pandemic Plans. At the recommendation of Mr. Fleury, the Committee decided to ask the parties back for follow-up discussions on a six month schedule. Mr. Fleury emphasized his view that the greatest concern is the performance of the industries that provide support services and equipment to the Electric Utility Industry.
- 5.4 **PSC Actions To Coordinate Fuel Availability** – Mr. Schrom indicated that the PSC would be prepared to discuss its fuel coordination activities at the April 13, 2007 Executive Committee meeting.

6.0 Installed Capacity Subcommittee Status Report/Issues

- 6.1 **ICS Status Report and Discussion Issues** – Mr. Dahl indicated that ICS met on February 28, 2007 and began consideration of the 2008 IRM Study. In preparation for an August 2007 date to deliver the Assumptions Matrix, ICS would like to complete the Transmission Model in June 2007. This will require engaging TO representatives in the next few months regarding data for the Model.
- 6.2 **Mechanism to Accommodate Expanded GE-MARS Database Review** – Nothing new to report.
- 6.3 **IRM Press Release** – After discussion, the Executive Committee agreed to proceed with the IRM Press Release. Mr. Gioia will circulate a draft for comment – **AI #95-9**.
- 6.4 **RAITF Study – Status** – Mr. Dahl indicated that the contractual issues pertaining to confidentiality and nondisclosure language in the Master Consulting Agreement between the NYISO and GE Energy for use of the MARS Model has been resolved. Also, he raised the issue of whether the Neptune Cable, which is scheduled to be in-service on July 30, 2007, should be included as part of the Upstate/Downstate Study base case. Dr. Sasson stated that in his opinion the concept of a sensitivity study is inappropriate here since what the Committee is requesting is that the NYISO performs the study both ways, without Neptune and with Neptune. In his opinion, both cases are “base cases”. After lengthy discussion during which Mr. Adams mentioned that an adjustment had been made to the cable transition rates in the Upstate/Downstate Study, Mr. Franey made a motion to use the 2007-08 IRM base case as a base case for the Upstate/Downstate Study. The motion was seconded by Mr. Fleury and unanimously approved by the Executive Committee- (13 to 0). Then regarding Neptune, Mr. Haake moved that the cable not be included in the base case, but instead, a sensitivity case be run including the cable provided the sensitivity case does not delay issuance of the Study report. The motion was seconded by Mr. Gentile and approved unanimously by the Executive Committee - (13 to 0). Mr. Gioia reminded the Committee that the quarterly report to FERC regarding the Nat’l Grid, et al Complaint is due March 29, 2007. He will be working with the NYISO on a joint filing.

6.5 Other ICS Issues

- i. **NYISO/NE Mutual Emergency Assistance Study** – Mr. Dahl noted at the February 9, 2007 Executive Committee meeting that the NYSRC’s comments had been forwarded to ISO – NE. ICS is waiting for ISO – NE’s return comments.
- ii. **NERC Resource Adequacy Assessment Drafting Team – Status** – Mr. Dahl reported that the Drafting Team is waiting for comments from the NERC Board relating to the “Functional Model”.
- iii. **NYSRC Workshop – Resource adequacy** – Mr. Dahl reported that ICS has settled on June 7, 2007,

Deleted: 2

Deleted: June 25

Deleted: July xx

Deleted: July xx

for the workshop. Messrs. Adamson and Jeremko summarized the scope of the workshop. Mr. Bolbrock moved for approval of the proposed agenda. The motion was seconded by Mr. Loehr and unanimously approved by the Executive Committee (13 to 0). The Workshop will likely be held at the Nurses Association and Mr. Loehr will prepare the necessary administrative requirements for “Continuing Educational Credits” – **AI #95-10**. Mr. Loehr suggested charging \$50-100 per attendee.

iv. Forward IRM – Mr. Haake indicated that there will be a NYC settlement agreement held by FERC to address issues pertaining to the downstate ICAP market design. Some participants feel a forward IRM (3-4 years) could be helpful in resolving the impasse. Mr. Dahl indicated that while such a calculation had been raised in the past, time schedules in 2006 had not permitted the analysis. ICS is supportive of the concept and is considering including it in the 2008 IRM Study – **AI #95-11**.

7.0 Reliability Rules Subcommittee Status Report/Issues

7.1 RRS Status Report & Discussion Issues – Mr. Clayton noted that RRS met on March 1, 2007. There were no changes in the status of PRRs #8, 52, and 84. PRRs #86, 90, and 91 have been posted, however, no comments have been received as yet. Regarding PRR #88, Loss of Generator Gas Supply (NYC & LI), NYPA and ConEd are working on separate Rules for each locale. LIPA would like to include the phrase “no uncontrolled loss of load” while Con Ed expressed some reservations which are being addressed by LIPA. Also, Mr. Clayton indicated that the NYPA representative, Scott Brown, offered that the underlying Rule, IR-3, should be considered for inclusion as a planning rule. RRS is considering removing the “loss of gas supply” from the Extreme Contingency list and make it a design contingency. In this case, the local area rule could be retired. Dr. Sasson expressed the view that the NYSRC does not have the authority to impose rules on the gas system.

7.2 Status of New/Revised Reliability Rules

i. Proposed NYSRC Reliability Rules Revision

a. List of Potential Reliability Rules (PRR) Changes – See Item #7.1.

b. Status of New/Modified Reliability Rules

1. PRRs for Final EC Approval – Nothing new to report.
2. PRRs for EC Approval to Post for Comments – Nothing new to report.
3. PRRs for EC Discussion – See Item #7.1.

7.3 NPCC/NERC Standard Tracking -

i. NERC Standards Development – Status – Mr. Adamson reported that there are four Standards that will be balloted in March 2007: (1) Balance Resources and Demand Standards BAL-007-011, (2) Nuclear Plant Interface Coordination Standard NUC-001, (3) a SAR to revise Coordination Interchange Standards INT-006 and 008, and (4) an interpretation of Automatic Generation Control Standard, BAL-005. The NYSRC will be voting “no” on the first two and likely “yes” on the others. The SAR, Assess Transmission Future Needs, is a revision of the Transmission Planning Standards that could weaken the current Planning Standards by, in particular, changing the Category C contingencies. NERC staff and others, including the NYSRC and NPCC, have extensive comments which will be considered for incorporated into the SAR. Mr. Gentile noted that he is on the Access Transmission Future Needs Standards Drafting Team. He advised that the Team is investigating combining the four Planning Standards into a single Standard. Also, Mr. Gentile has convinced the stability sub-team that the applicable contingencies for testing should be event based (vs. element based) as is done within NPCC. Also, the sub-team will support the comprehensive, intermediate and interim analysis concept. Mr. Gentile requested that he receive copies of related activities going on in other forums – **AI #95-12**. Finally, Mr. Adamson noted that FERC has ordered two changes to the NERC Standards Development Procedures (SDP) without opportunity for stakeholder input. The first is to address the Risk Factors outside the SDP and without stakeholder input. Secondly, FERC required the balloting on an Urgent Action Standard, again outside the SDP. Not surprisingly, the balloting of the modified SAR failed with only 28% supporting the proposal. The NERC-MRC requested that the issues be on the NERC BOT’s agenda.

- Deleted: 2
- Deleted: June 25
- Deleted: July xx
- Deleted: July xx

However, the request was not raised at the BOT meeting. NERC has requested a rehearing on the issues.

- ii. **NYCA Impact of New A-10 Document (Definition of Bulk Power System)** – Nothing new to report.

7.4 Other RRS Issues –

- i. **Wind Tower Clearances** – Nothing new to report.
- ii. **Comment on the Environmental Alliance of NY Letter** – Mr. Clayton indicated that RRS reviewed the Letter which was requesting the writing of Rules on environmental matters. RRS concluded that they didn't have the authority to do so. However, the Letter did point out that if there are additional environmental constraints placed on the NYCA, and particularly NYC, environmental constraints will become a significant factor in calculating the future IRMs.
- iii. **Athens SPS** – Since Mr. Clayton represents the developer (Athens), Mr. Waldele presented a proposed "Athens SPS Operating Exception" to Rule ER-1b which will allow the operation of the Leeds – PleasantValley 345kV lines up to STE for line-on-line contingencies with automatic generation rejection. Generation rejection will return the remaining circuit to within its LTE rating within two minutes. The expected increase in transfers is about 450MWs with an in-service date of 4th quarter 2007. The agreement with Nat'l Grid to install and own the SPS recognizes the temporary nature of SPSs by allowing Nat'l Grid to remove the SPS after three years if a permanent solution has not been found to Nat'l Grid's satisfaction. Also, the developer is working with ConEd to install a proposed shunt capacitor bank in the lower Hudson Valley at 345kV which ConEd would own after it is placed in service. NPCC review of the SPS design is in progress with TFSP reviewing the design on March 25,2007. Following discussion, Dr. Sasson moved to approve an exception to the NYSRC Reliability Rule E-R1 b. Post-Contingency Thermal Criteria 1. "For normal transfers, no facility shall be loaded beyond its LTE rating following the most severe of contingencies "a" through "g" specified in Table A in Reliability Rule Section B." The proposed exception is:

When the Athens Generation Special Protection System is active, the post-contingency flows on the Leeds – Pleasant Valley 345kV line #92 or the Athens – Pleasant Valley 345kV line #91 are Allowed to reach their STE ratings following loss of the parallel #91 or #92 circuit, respectively, provided there is sufficient generation dispatched and selected for rejection/runback at the Athens generating station and that SPS rejection/runback actions take place in no more than 3 minutes, in order to ensure that flows are returned to or below LTE within 15 minutes.

The proposed exception will relieve system constraints across the UPNY-ConEd interface to permit upstate generation greater access to serve the lower Hudson Valley load. It is proposed as a temporary measure to be followed by a permanent solution within a nominal three year period. The motion was seconded by Mr. Rufrano and unanimously approved by the Executive Committee – (13 to 0). Mr. Clayton added that RRS will be discussing a recommendation by ConEd to develop criteria for granting approval of future SPSs.

8.0 Reliability Compliance Monitoring Subcommittee Status Report/Issues

- 8.1 **RCMS Status Report and Discussion Issues** – Mr. Loehr reported that RCMS met on February 8, 2007. He noted that June 1, 2007 is the deadline for FERC to have mandatory Reliability Standards in place.

- 8.2 **2006 NYRCP** – Mr. Loehr reported that the final report for 2006 is ready for approval by the Executive Committee. Mr. Gioia asked that two sections be modified to more replicate the language in Policy 4.3. Mr. Loehr moved for approval of the Report subject to inclusion of the language suggested by Mr. Gioia. The motion was seconded by Mr. Fleury and unanimously approved by the Executive Committee (13 to 0).

- 8.3 **2007 NYRCP** – Mr. Loehr indicated that the 2007 NYRCP will begin in April 2007.

- 8.4 **Review of NYISO Compliance Review Process** – Mr. Loehr indicated that RCMS received a

Deleted: 2
Deleted: June 25
Deleted: July xx
Deleted: July xx

presentation by the NYISO regarding its Market Participant Compliance Review Process. RCMS found the Process to meet expectations.

8.5 Compliance Template Manual Update (Intro) – Nothing new to report.

8.6 Other RCMS Issues –

i. NYSRC Workshop – Draft Outline – Mr. Loehr indicated a preference for September or October 2007. Mr. Adams will look into the NYISO OC schedule and suggest a date to Mr. Loehr.

Subsequently, a schedule date of September 13, 2007 was decided upon.

ii. IEEE/PES Educational Program - Mr. Loehr reported that two conferences were recently presented jointly by the American Education Institute (AEI) and IEEE Power Engineering Society (PES). Both were very successful. Jack Casazza is investigating the legal requirements to merge AEI into PES. It is hoped that a standing committee of 5-7 people can be established under PES including Frank Delay (AEI) and John McDonald to guide conference programming. Mr. McDonald will present this plan to the PES Board in April 2007. Several courses are anticipated over the next year including a two day Advanced Power Engineering course.

9.0 Blackout Reporting

9.1 DOE Report – NYISO Follow-up List – Nothing new to report.

9.2 NPCC Blackout Report Recommendations – Nothing new to report.

9.3 PSC Blackout Report Recommendations

i. RRS, RCMS Follow-up – Nothing new to report.

ii. PSC/TO Follow-up – Nothing new to report.

10.0 NYISO Status Report/Issues –

10.1 NYISO 2007 Comprehensive Reliability Planning Process (CRPP) – Mr. Adams reported that the NYISO RNA was approved by the Operating Committee on February 14, 2007, the Management Committee on March 1, 2007 and the NYISO Board on March 2, 2007. Barring appeals, it will become final on March 15, 2007. The results show a need for new resources beginning in 2011 and extending throughout the next five years. The request for solutions was issued on March 8, 2007 with a May 1, 2007 end date for submittal. Also, the NYISO has begun collecting data for the 2008 RNA.

10.2 Studies – Status

i. Electric Deliverability Study – Mr. Adams reported that the NYISO owes FERC a Compliance Filing in June 2007. A stakeholders’ meeting is planned for April 4, 2007. The goal is a deliverability test that will be incorporated into the NYISO interconnection requirements.

ii. NYSERDA/NYISO Gas Study – Mr. Patka reported that the NYISO is drafting a Gas & Electric Coordination Protocol.

10.3 Other Studies/Activities –

i. NYCA Reactive Power Study – Mr. Waldele reported that the RPWG heard a presentation by the representative from American Superconductor on the dynamic response of load to voltage changes. The presentation pointed out the importance of accurate load modeling in dynamic studies. The Working Group will be investigating the NYISO Voltage Study Guidelines, in particular, the 5% margin used in calculating transfer limits. The next RPWG meeting is scheduled for March 22, 2007.

11.0 Other Items

11.1 NYISO Operations Report (Feb. 2007) – Mr. Raymond note that there were no Major Emergencies during January and February 2007. However, there was an unusually large number of major unit trips at or near full load.

11.2 North American Energy Standards Board (NAESB) Report – Nothing new to report. The NAESB meets next at the end of March 2007.

Deleted: 2

Deleted: June 25

Deleted: July xx

Deleted: July xx

11.3 NPCC Report – Mr. Fedora reported that the NPCC-RCC meets on March 14, 2007 and will be asked to approve Document A-5, Power System protection Criteria, Document B-5, Power System Protection Guide, and Document A-3, Verification of Generator Emergency Power. Also, there will be a presentation on the Pre-seasonal Assessment for Summer 2007 and the document A-10, Power Systems Elements. The 1st quarter 2007 Blackout Recommendation Tracking Report will be posted on the NPCC website at the end of March 2007.

12.0 Visitors' Comments – None

13.0 Meeting Schedule

<u>Mtg. No.</u>	<u>Date</u>	<u>Location</u>	<u>Time</u>
#96	April 13, 2007	Albany Country Club, Voorheesville, NY.	9:30 A.M.
#97	May 11, 2007	Albany Country Club, Voorheesville, NY.	9:30 A.M.

The open session of Committee Meeting No. 95 was adjourned at 3:40 P.M.

NYSRC Exec. Comm. Meeting No.95
 Initial Draft – March 26, 2007
 Revised Draft – April 2, 2007
 Final Minutes – April 16, 2007

- Deleted: 2
- Deleted: June 25
- Deleted: July xx
- Deleted: July xx