## Request to Develop or Modify Reliability Rules and Requirements (NYSRC Policy No. 1-11) Submit request to <a href="mailto:herb@poweradvisorsllc.com">herb@poweradvisorsllc.com</a> via the NYSRC site <a href="mailto:www.nysrc.org">www.nysrc.org</a>.

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1. PRR No. & Title of Reliability	PRR 151: Establish minimum interconnection standards for Large Inverter Based
Rule or Requirement change	Resource (IBR) Generating Facilities based on IEEE Standard 2800-2022
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2. Rule Change Requester	
Information	
Name	RRS
Organization	NYSRC
O I garinzacion	History
3. New rule or revision to existing	New rule. B.5: Establishing New York Control Area (NYCA) Interconnection
rule?	Standards for Large IBR Generating Facilities
ruie:	Standards for Earge for Generating Facilities
4. Need for rule change, including	The NYISO Interconnection Queue as of 6/30/23 has approximately 120,000 MWs
advantages and disadvantages	
advantages and disadvantages	of Large Facility (>20 MW) Inverter Based Resources (IBR). NYSRC does not
	presently have specific IBR interconnection criteria in its Reliability Rules. PRR 151
	is therefore proposed for EC approval to be applicable to all future IBR projects
	seeking interconnection to the NYCA.
	This proposal is based upon: (1) recent disturbances in Texas, California and Utah
	where IBRs failed to perform reliably; (2) the cumulative magnitude of IBRs in
	NYCA per New York State's CLCPA mandates; (3) NERC's recommendation for
	Authorities Governing Interconnection Requirements (AGIR) to immediately
	adopt IEEE Standard 2800-2022; (4) FERC's RM22-12-000 NOPR on Reliability
	Standards to Address Inverter Based Resources; and (5) FERC Order 2023 on
	Improvements to Generator Interconnection Procedures and Agreements.
	It is noted that IEEE 2800-2022 compliant IBR Plant specifications will evolve from
	the as-designed stage through the as-built stage. Corresponding models and data
	likewise will evolve from those required for interconnection studies (as-designed
	IBR Plant) to those required for test and verification studies (as-built IBR Plant).
	PRR 151 is focused on the interconnection study stage for the as-designed IBR
	Plant with the adoption of a critical subset of IEEE Standard 2800-2022
	requirements, as amended for NYCA applicability. Further revisions to
	incorporate and adopt all pertinent IEEE Standard 2800-2022 requirements will
	be included in subsequent PRRs.
	The advantage to immediate adoption of PRR 151 is that it establishes minimum
	IBR interconnection criteria critical to NYCA reliability as NYCA transitions to
	higher penetration of inverter-based resources per CLCPA mandates. There are
	no disadvantages.
5 Polated NVSPC rules	Paliability Pula P. A. Transmission System Interconnection Special Studies
5. Related NYSRC rules	Reliability Rule B.4 - Transmission System Interconnection Special Studies Reliability Rule I - Modeling and Data, I.4 - Transmission Data

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6. Section A – Reliability Rule Elements	
Reliability Rule	NYISO's Interconnection Studies for Large (>20 MW) IBR Generating Facilities shall be based on IBR Plants compliant with the IEEE 2800-2022 Standard as amended for NYCA application, and their associated IBR models and data.
Associated NERC	NPCC: Directory 1
Standards & NPCC	NERC: All Standards under review for IBR application
Standards and Criteria	IEEE: Standard 2800-2022 "IEEE Standard for Interconnection and Interoperability
	of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission
	Electric Power Systems"
3. Applicability	Interconnection Studies of Large IBR Generating Facilities
7. Section B - Requirements	R1. The NYISO shall prepare and maintain procedures for the NYISO's  Interconnection Studies process requiring that Large IBR Generating Facility  Developers:
	R1.1. Attest that their IBR plant will be designed to be in compliance with the mandatory requirements of IEEE 2800-2022, as amended by "NYSRC Procedure for Application of IEEE 2800-2022 Standard for the New York Control Area".  R1.2. Attest that the models and data provided for use in NYISO's Interconnection Studies accurately simulate the performance of their compliant IBR plant per R1.1.
	R2. Each Large IBR Generating Facility Developer subject to the NYISO's Interconnection Studies process shall:
	R2.1. Attest that their IBR plant will be designed to be in compliance with the mandatory requirements of IEEE 2800-2022, as amended by "NYSRC Procedure for Application of IEEE 2800-2022 Standard for Large IBR Generating Facilities for the New York Control Area".  R2.2. Attest that the models and data provided for use in NYISO's Interconnection Studies accurately simulate the performance of their compliant IBR plant per R2.1.
8. Section C – Compliance Elements	
1. Measures	M1. The NYISO self-certified and provided evidence that it had procedures in
	place for implementing the Large IBR Generating Facility Developer's
	interconnection requirements in accordance with R1.1 and R1.2
	M2. The NYISO certified that each Large IBR Generating Facility Developer
	attested to 1) the IEEE 2800-2022 compliance requirements in R2.1, and 2)
	the accuracy of the models and data provided as required by R2.2.
Levels of Non-Compliance	2.1 Measure 1:
2. Levels of Non-compliance	Level 1: Not applicable
	Level 2: Not applicable.
	Level 3: The NYISO had procedures covering requirement R1.1 but failed to have procedures for requirement R1.2.

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Level 4: Not applicable.
2.2 Measure 2:
Level 1: Not applicable.
Level 2: Not applicable.
Level 3: The NYISO certified that the required attestation was not submitted to the NYISO in accordance with R.2.1 and R.2.2.
Level 4: Not applicable.

Compliance Monitoring     Process (See Policy 4)	No change.
3.1 Compliance  Monitoring Responsibility	No change.
3.2 Reporting Frequency	No change
3.3 Compliance Reporting Requirements	No change
9. Implementation Plan	<ul> <li>This new rule to be applicable to:</li> <li>All Large IBR Generating Facilities in all Class Year studies or equivalent of Class Year studies succeeding CY 2023, including transition studies.</li> </ul>



10. Comments	1. IEEE Standard 2800-2022: "IEEE Standard for Interconnection and
10. Comments	
	Interoperability of Inverter-Based Resources (IBRs) Interconnecting with
	Associated Transmission Electric Power Systems" is covered by IEEE Copyright,
	available through IEEE Xplore: <a href="https://ieeexplore.ieee.org/document/9762253">https://ieeexplore.ieee.org/document/9762253</a>
	2. New Glossary Terms:
	<ul> <li>"Large IBR Generating Facility" in this PRR is based on:</li> </ul>
	<ul> <li>IEEE Standard 2800-2022 definition of a grouping of one or</li> </ul>
	more IBR unit(s) and possibly supplemental IBR device(s)
	operated by a common Facility level controller along with a
	collector system to achieve the performance requirements of
	this standard at a single reference point of applicability (RPA),
	and
	FERC's definition of Large Generating Facilities having capacities
	greater than 20 MWs.
	<ul> <li>"Interconnection Studies" in this PRR are based upon the studies</li> </ul>
	outlined in NYISO's OATT Attachment X and Transmission Expansion and
	Interconnection Manual.
	"IBR Plant Developer" as used in this PRR includes an IBR Plant Developer
	or IBR Plant Owner or IBR Plant Operator.
	3. IEEE 2800-2022 requirements for this PRR specifically apply to the IBR
	Developer where:
	Requirements designated with the word "shall" are mandatory.  Requirements designated with the word "shall" are mandatory.  Requirements designated with the word "shall" are mandatory.
	Requirements designated with the words "should", "may" or "can" are
	not mandatory.
	4. Exclusions from the requirements in IEEE 2800-2022 for this PRR are:
	Section 8: Power Quality
	Section 10: Modeling Data
	Section 11: Measurement Data for Performance Monitoring and
	Validation
	Section 12: Test and Verification Requirements
	5. Miscellaneous Notes
	EMT models and studies are not required by this PRR but may be
	required by the as-built requirements, to be covered in future PRRs.
	IEEE Standard 2800-2022 does not explicitly specify requirements for
	HVDC facilities. However, it does include requirements for VSC-HVDC
	transmission facilities connecting isolated IBR to the AC transmission
	system.
	IBR models and data for IBR plant compliant with IEEE Standard 2800-
	2022 may be modified as the IBR plant progresses through the
	interconnection process. The procedures for obtaining the as-designed
	models and data, and their updating during the various stages of
	interconnection are addressed by NYSRC's existing Reliability Rule I -
	Modeling and Data, I.4 - Transmission Data.
11. Date Rule Adopted	
12. PRR Revision Dates	1/8/2023, 1/9/23, 2/16/23, 2/22/23, 3/1/23, 3/6/23, 9/28/23, 9/29/23, 10/9/23,
	10-17-23, 10/20/23, 11/1/23
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