Request to Develop or Modify Reliability Rules and Requirements (NYSRC Policy No. 1-11) Submit request to Herb Schrayshuen (herb@poweradvisorsllc.com) via the NYSRC site <u>www.nysrc.org</u>

Item	Information]	
1. PRR No. & Title of Reliability Rule or Requirement change	PRR 153: Sudden loss of fuel delivery system		Deleted: to multiple solar & wind plants
2. Rule Change Requester Information			
Name	RRS]	
Organization	NYSRC		
3. New rule or revision to existing rule?	Revision to B.1 - Transmission System Planning Performance Requirements, R1 - Transmission facilities in the NYS Bulk Power System shall be planned to meet the respective performance requirements in Table B-1 and supplemental performance requirements in Table B-2 for the contingency events as specified in Table B-1.		
4. Need for rule change, including advantages and disadvantages	Sudden loss of fuel delivery system to multiple plants is currently included as an Extreme Contingency in NYSRC Reliability Rules Table B-3. This rule is proposing to add design criteria contingencies of (1) the sudden loss generation due to weather, and (2) the loss of gas fuel to a plant for a common-mode failure of the fuel delivery system. Extreme contingency 10 in Table B-3 (sudden loss of a fuel delivery system to multiple plants) would also be revised to clarify applicability to fossil-based generation. It is proposed to make these design criteria contingencies in Table B-1, Category I and Category II contingencies.		
	The proposed contingency for the sudden loss of generation due to weather, is based on the burgeoning development of wind and solar resources in NYCA. The advantage of this change for system reliability is that it will properly represent the variable nature of the fuel supplying these resources. The proposed contingency for the loss of fossil fuel to a plant for a common-mode failure of the fuel delivery system better aligns to risks to operations present on the system today.	$\left\langle \right\rangle$	Deleted: It is proposed to make this a Design Contingency for renewable resources in Table B-1, Category II contingencies. The proposed contingency for the sudden Deleted: This change
	There are no disadvantages.		Deleted: long-term wind and/or solar lulls during which Category I contingencies can also occur
5. Related NYSRC rules	B.1 - Transmission System Planning Performance Requirements	1	
6. Section A – Reliability Rule Elements			
1. Reliability Rule	Table B.1: Category II Event - Add a new contingency 1f, Sudden Loss of Fuel Delivery System to Multiple Solar & Wind Facilities Table B.1: Category I Event – add new contingency 10, the sudden loss generation due to weather and new contingency 11, loss of gas fuel to a plant for a common- mode failure of the fuel delivery system. Add category II events 1f, the sudden loss generation due to weather and 1g, loss of gas fuel to a plant for a common- failure of the fuel delivery system.		
2. Associated NERC & NPCC		1	
Standards and Criteria		-	
3. Applicability		-	
7. Section B – Requirements			

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Requirements	Table B-1			
	<u>Category</u> <u>Contingency Events</u>		Fault Type	Performance Requirements
	1	10. Sudden loss	<u>No fault</u>	No change from
		generation due to weather and new contingency		table B-1
		11. Loss of gas fuel to a	No fault	No change from
		plant for a common-mode		table B-1
		failure of the fuel delivery		
	Ш	system 1f. Sudden loss generation	No change from	No change from
	-	due to weather	table B-1	table B-1
		1g. Loss of gas fuel to a	No change from	No change from
		plant for a common-mode	table B-1	table B-1
		failure of the fuel delivery system		
	<u> </u>		1	1
	Table B-3			
	<u>Category</u>	Contingency Events	Fault Type	Performance Requirements
	Extreme	10. Sudden loss of fuel	No change from	No change from
	<u>Contingen</u>	cy delivery system to multiple fossil plants	table B-3	table B-3
		(e.g., gas pipeline		
		contingencies		
8. Section C – Compliance				
Elements 1. Measures				
2. Levels of Non-Compliance 3. Compliance Monitoring				
Process (See Policy 4):				
3.1 Compliance				
Monitoring Responsibility				
3.2 Reporting Frequency 3.3 Compliance Reporting				
Requirements				
9. Comments				
10. Date Rule Adopted				
11. PRR Revision Dates	10/26/23			
	10/20/23			