|          |                             | List of Potential Reliability Rule Changes - Outsta   | anding    |          |    |  |
|----------|-----------------------------|---|-----------|----------|----|--|
|          |                             | ries: R = Rule: D = Definition: RQ = Requirement: P = Procedure/Guideline:                  |           |          |    |  |
|          | Status: 1=In RF             | RS for development/review 2=In RCMS for compliance elements 3=To EC for                     |           |          |    | v EC for posting                       |
| PRR No.  | Existing Rule               | 5=RRS incorporating comments from posting 6=To EC for final approval  Potential Rule Change | Sponsor   | Category |    | RRS Action                             |
| PRR 150  | New Rule: Resource          | R1. NYISO Extreme Weather Resilience Operating Plan. R2. Operation                          | RRS       | R        | 1  | In development                         |
| F KK 130 | Adequacy Requirements       | During Impending Severe Weather. R3. NYCA Long Term Extreme Weather                         | KINS      | 1        | -  | in development                         |
|          | for Mitigating the Threats  | Resource Adequacy Assessments.  |           |          |    |  |
|          | of Extreme Weather          | nesource Adequacy Assessments.  |           |          |    |  |
|          | or Extreme weather          |   |           |          |    |  |
| PRR 151  | New Rule: NYCA              | R1. NYISO shall prepare and maintain procedures for Large IBR Generating                    | RRS       | R/P      | 5  | EC approved for reposting for comments |
|          | Interconnection Standards   | Facility interconnection studies based on IEEE Standard 2800-2022.                          |           |          |    | 11/9/23. Re-Posting period ends        |
|          | for Large Facility Inverter | R2. NYISO shall develop procedures for coordination of Transmission                         |           |          |    | 12/26/23.                              |
|          | Based Resources             | Owner's IBR interconnection requirements with requirement R1.                               |           |          |    |  |
|          |                             | R3. NYISO shall develop procedures for ensuring Large IBR Generating                        |           |          |    |  |
|          |                             | Facility's compliance with requirement R1. R4.  |           |          |    |  |
|          |                             | NYISO shall annually prepare a technical report documenting compliance                      |           |          |    |  |
|          |                             | with requirements R1, R2 & R3.  |           |          |    |  |
|          |                             | Each Transmission Owner shall provide their IBR interconnection                             |           |          |    |  |
|          |                             | requirements to NYISO. R6.  |           |          |    |  |
|          |                             | Each Large IBR Generating Facility owner shall provide all applicable IBR                   |           |          |    |  |
|          |                             | models, data, validation and performance criteria to NYISO per                              |           |          |    |  |
|          |                             | requirement R1.   |           |          |    |  |
| PRR 152  | New Requirement: System     | B1.2. Credible combinations of system conditions which stress the system                    | RRS/EW WG | R        | ļ. | In development                         |
|          | Conditions for              | for wind and/or solar generating resource lulls shall be defined based upon                 |           |          |    |  |
|          | Transmission System         | analysis of historical and predicted hourly off-shore wind, terrestrial wind,               |           |          |    |  |
|          | Planning Performance        | solar and electric demand data in NYCA and contiguous control areas.                        |           |          |    |  |
|          | Requirements Covering       |   |           |          |    |  |
|          | Wind and/or Solar           |   |           |          |    |  |
|          | Generating Resource Lulls   |   |           |          |    |  |
|          |                             |   | <u> </u>  |          |    |  |

| PRR 153 | New Contingency requirement for B.1 - Transmission System Planning Performance Requirements, R1 - Transmission facilities in the NYS Bulk Power System shall be planned to meet the respective   | Table B.1: Category II Event - Add a new contingency 1f, Sudden Loss of Fuel Delivery System to Multiple Solar & Wind Facilities | NYISO/RRS/<br>EW WG | R | 1 | In development |
|---------|--|--|---------------------|---|---|----------------|
|         | performance<br>requirements in Table B-1<br>and supplemental<br>performance<br>requirements in Table B-2<br>for the contingency events<br>as specified in Table B-1.   |  |                     |   |   |                |
| PRR 154 | New System Condition for B.1 - Transmission System Planning Performance Requirements, R1 - Transmission facilities in the NYS Bulk Power System shall be planned to meet the respective performance requirements in Table B-1 and supplemental performance requirements in Table B-2 for the contingency events as specified in Table B-1. |  | NYISO/RRS/<br>EW WG | R | 1 | In development |
|         |  |  |                     |   |   |                |