

NYISO OPERATIONS REPORT FOR the Month of September 2023

Peak Load

The peak load for the month was 30,206 MW, which occurred on Wednesday, September 6, 2023, for hour beginning 17:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 32,171 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,292	1,650	2,539
DSASP Cont.	75	0	75

The NYCA all time summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00

Major Emergencies

The Major Emergency state was declared 0 times during September of 2022

Alert States

ON 3 OCCASIONS AN ALERT STATE WAS DECLARED:

- 1 SYSTEM FREQUENCY 0 LOW 0 HIGH
- 0 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 2 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared 6 times during September of 2022

Thunder Storm Alerts

4 Thunder Storm Alerts were declared for the month of September for a total of 15.8 hours

Reserve Activations

ON 6 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 3 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 0 MAINTENANCE OF SYNCHRONIZED RESERVES
- 5 SIMULTANEOUS ACTIVATION OF RESERVES
 - 0 FOR ISO-NE
 - 2 FOR IESO
 - 0 FOR PJM
 - 2 FOR NYISO
 - 1 FOR NB
- 0 LARGE CONTROL ERRORS (ABOVE 200MW)
 - 0 LOAD PICKUP
 - 0 SCHEDULE CHANGE & LOAD PICKUP
 - 0 SCHEDULE CHANGE
 - 0 SCHEDULE CHANGE DUE TO TLR
 - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

- 0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 1 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF September 2022
0 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

TLR 3 Declared

2 TLR Level 3's were declared for the month of September for a total of 8.3 hours

Inadvertent Accumulations for August 2023

	Monthly <u>Accumulation</u>	End of Month <u>Balance</u>
On-Peak:	-3,272 MWh	-22,700 MWh
Off-Peak:	-6,736 MWh	-13,309 MWh

NERC Control Performance

CPS1: 163.88 %
BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 9/2/2023 a SAR was initiated at 06:34 and a RPU was initiated at 06:35 for the loss of Nine Mile 2 loaded at 1258 MW. ACE crossed zero and the RPU was terminated at 06:45. SAR was terminated at 06:50.

On 9/9/2023 a SAR was initiated at 11:45 and a RPU was initiated at 11:47 for the loss of Ginna loaded at 563 MW. ACE crossed zero and the RPU was terminated at 11:57. SAR was terminated at 12:10.