Draft Minutes

New York State Reliability Council - Installed Capacity Subcommittee (ICS) Meeting #284 – November 28th, 2023 Microsoft Teams

Atten	aees	Present	Phone	
Mem	bers / Alternates:			
	Brian Shanahan (National Grid) ICS Chair			
	Noor Leghari (NYSEG/RG&E) ICS Vice Chair / Secretary			
	Clay Burns (National Grid)			
	Ruby Chan (CHG&E)			
	Sanderson Chery (Con Edison)			
	Ayman Elkasrawy (NYSEG/RG&E)			
	Mike Mager (MI)			
	Mark Younger (Hudson Economics)		Hilme	
	Hilme Athar (PSEGLI)			
Advis	ers/Non-member Participants:			
	Yvonne Huang (NYISO)			
	Gary Jordon (ICS Consultant)			
	Timothy Duffy (NYISO)			
	Lucas Carr (NYISO)	⊠		
	Christina Duong (NYISO)			
	Mikaela Lucas (NYISO)			
	Bianca Prinsloo (NYISO)			
	Ryan Carlson (NYISO)			
	Alan Ackerman (CES)			
	Adam Evans (DPS)			
	Randy Monica Jr. (DPS)			
	Chris Wentlent (Municipal & Electric Cooperative Sector)			
	John Adams (ICS Consultant)			
	Leen Almadani (CHG&E)			
	Andrea Calo (CES)			
	Jie Chen (Potomac)			

Grant Flagler (Con Ed Energy)
Kenneth Galarneau (Rise Light & Power)
Ricardo Galarza (PSM Consulting)
Karl Hofer (Con Edison)
Scott Leuthauser (HQUS)
Tim Lundin (LS Power)
Bill Acker (Unknown)
William Gunther (Unknown)
Otito Onwuzurike (NYISO)
Ben O'Rourke (NYISO)
Julia Popova (NYISO)
Max Schuler (NYISO)
Sushil Silwal (NYISO)
Syeda Lubna (NYISO)
Abdul Mohammed (NYISO)
Benjamin Cohen (NYISO)
Anthony Abate (NYISO)
Henry Fox (NYISO)
Patrick Danner (NYPA)
Kristine Agati (AVANGRID)
Marie Chesnick (Unknown)
Caroline Decker (Unknown)
Chris Hall (Unknown)
Marie Chesnick (Unknown)
Anand Chandrashekaran (Unknown)
Pallas LeeVanSchaick (Potomac)
Richard Bratton (Unknown)
Thomas Primrose (PSEG LI)
Caroline Kucher (Unknown)
Majdi Baccouche (Avangrid)

1. Roll Call - B. Shanahan

Roll call was conducted.

2. Introduction and Request for Additional Agenda Items - B. Shanahan

As stated.

3. Approval of Minutes for Meeting #282 & #284 – B. Shanahan

Deferred to next ICS meeting in January.

4. Review of Action Items List – B. Shanahan

- 220-1 No NYTO's reported any Public Appeals for load reduction during 2023 calendar year.
- Action items 281-1 & 281-2 completed this meeting.

5. Review of ICS Goals for 2023 - B. Shanahan

Addressed in Agenda Item 10.

6. Chair Update on Recent EC Items – B. Shanahan

- 6.1 Previous Executive Committee (November meeting) approved the IRM Final Base Case.
- 6.2 Status Update on Public Appeals for load reductions. No NYTO reported having to implement a public appeal for load reduction.

7. Revised Final Draft of 2024 IRM Results and Report Review / Comment Discussion – G. Jordan / B. Shanahan / J. Adams

- 7.1 Performed a page by page review of the latest redline Draft IRM report. Comments and editorial changes were reviewed and accepted for incorporation into final ICS Draft to EC.
- 7.2 Performed a page by page review of the latest redline Draft IRM Appendices which contained NYISO comments / changes . The NYISO-commented version was not received in time for posting with meeting materials and was distributed via email following the ICS meeting. Comments were reviewed and accepted, which were mainly editorial in nature.

8. Gas Constraint Whitepaper Update - M. Lucas

- M. Lucas Presented an updated summary of the methods under consideration for analysis of the effect of winter gas constrains on the NYCA.
- Two methodologies for implementing the gas constraints model are being considered:
 - Negative unit methodology would implement derates on a UCAP basis, aligning with the analysis in developing the gas constraint magnitude levels.
 - Derating existing units methodology would implement derates on an ICAP basis. The interaction with (and potential for overlap with) unit forced outages will need to be considered.
- Applying up to 7,000 MW of winter constraints has considerable impact on the IRM/LOLE, particularly in combination with reducing winter EA to zero for higher bin/load levels.
- Uncertainty exists as to how much curtailment of gas-generation as load rises during peak load days (>22,000 MW), is attributable to supply constraints or economic factors (burn oil vs gas when oil is cheaper than gas).
- Additional information will be presented in a January update to the Whitepaper progress.

9. 2024 White Paper / Study Prioritization Topic Discussion - B. Shanahan / Y. Huang

• Y Huang reviewed the projected 2024 Whitepaper/Studies on the ICS RA Modeling Strategic Plan. At this juncture, subject to finalization in January, and any emergent topics, NYISO efforts will be focused on implementing RA Modeling Whitepaper Study topics.

10. End of Year ICS Wrap-up - B. Shanahan

- B. Shanahan summarized several items which went well in 2023:
 - IRM Study work progressed on time throughout the calendar year and was actually ahead of a few Milestone schedule targets, in part due to improved sequencing on the Milestone schedule that were incorporated early in the year.
 - ICS 2023 Goals achieved for year included C1 (RA 2023 Goals implemented) and C2 (Policy 5 Updates completed). Noted that the final Gas Constraints Whitepaper will be provided at the Jan 4, 2024 ICS meeting, following several updates to the ICS which have been provided during 2023.
 - Noted that ICS Goal A2 (Present Scope of changes to EC regarding transition from calendar to capability year), has been incorporated and re-prioritized into the RA modeling strategic plan for future work (as part of a load modeling review).
 - Discussed Dover PAR delayed implementation and the lack of an additional planning analysis of transfer limit effects resulting from the delay. M. Younger noted that ICS should have initiated and tracked an Action Item for this item, which had been discussed at multiple ICS meetings. ICS Chair agreed that an Action Item could have provided adequate visibility and priority for support that was needed from external to the ICS.