

## EXCEPTIONS TO RELIABILITY RULES

Revision 14 – June 22, 2023

Exception Reference No.	TO	Exception Category	Exception	NYSRC Reliability Rule
1	NYPA	Run Back of Generators	<p><u>Post Contingency Flow on Marcy-New Scotland</u></p> <p>The post-contingency flow on the Marcy-New Scotland 18 line is allowed to exceed its LTE rating for the loss of the Edic-<del>New Scotland</del><u>Gordon Road</u> 14 line by the amount of relief that can be obtained by tripping the Gilboa pumping load as a single corrective action. Also, the post-contingency flow on the Edic-<del>New Scotland</del><u>Gordon Road</u> 14 line is allowed to exceed its LTE rating for either the loss of the Marcy-New Scotland 18 line alone, or the double-circuit loss of the Marcy-New Scotland 18 and Adirondack-Porter 12 lines, by the amount of relief that can be obtained by tripping the Gilboa pumping load as a single corrective action.</p> <p style="text-align: right;"><i>Approved NYPP Operating Committee January 27, 1988.</i></p>	C.1
10	NYPA	Special Protection System	<p><u>Post Contingency Flow on Marcy AT-1 Transformer</u></p> <p>The post-contingency flow on the Marcy AT-1 bank is allowed to exceed its STE rating for the loss of the Marcy AT-2 bank, provided that the overload relay protection on the AT-1 bank is in-service.</p> <p style="text-align: right;"><i>Approved NYPP Operating Committee November 20, 1986</i></p>	B.1 & C.1*
11	NYPA	Special Protection System	<p><u>Post Contingency Flow on Plattsburgh-Vermont PV20 Line</u></p> <p>The post-contingency flow on the Plattsburgh-Vermont PV20 tie-line is allowed to reach its STE rating so long as <del>NYPA-VELCO</del> can ensure <del>(and NYPA concurs)</del> that the Overload Mitigation <del>System (OMS)</del> is available on a manual or automatic basis to reduce the flow to below the LTE rating immediately following the actual occurrence of the contingency.</p> <p style="text-align: right;"><i>Approved NYPP Operating Committee February 15, 1995.</i></p>	B.1 & C.1*
12	NYPA	Monitoring & Special Protection System	<p><u>Post Contingency Flow on Marcy AT-2 Transformer</u></p> <p>The post-contingency flow on the Marcy AT-2 Transformer is allowed to exceed its LTE rating up to its STE rating <del>following for</del> the loss of Marcy AT-1 Transformer.</p> <p>Whenever the AT-1 ASEA spare phase transformer is substituted in the Marcy AT-2 Westinghouse transformer bank, the post-contingency flow on the Marcy AT-2 Transformer bank is allowed to exceed its STE rating for the loss of Marcy AT-1 bank, provided that the overload relay protection on the AT-2 bank is in-service.</p> <p style="text-align: right;"><i>Initially Approved by NYPP Operating Committee July 23, 1987. Revision Approved by NYSRC Executive Committee August 11, 2017</i></p>	B.1 & C.1*

**Commented [AH1]:** For consistency, should the referenced Reliability Rules be B.1 and C.1?

**Commented [AH2]:** Since the OMS is no longer identified as an SPS/RAS in NPCC List, the Category should possibly be updated to "Applicable Limits" and asterisk should be removed.

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