

**MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE**

Agenda – RCMS Meeting #281 – 10:00 am, Thursday, February 1, 2024

RCMS Members and Alternates:

Roger Clayton, Electric Power Resources, LLC, Chairman
Brian Gordon, NYSEG and RGE, Secretary
Damian Interrante, Central Hudson
Michael Ridolfino, Central Hudson
Rahul Pandit, PSEGLI
Brian Shanahan, National Grid
Amin Saud, Consolidated Edison Co. of NY, Inc.

Non-Voting Participants:

Wes Yeomans, Consultant
Jim Grant, NYISO
Laura Popa, NYISO
Ross Altman, NYISO
Anu Aluka, NYISO

Mr. Clayton called the RCMS Meeting #281 to order at 12:30

1. Introduction
 - 1.1 Executive Session - None
 - 1.2 Requests for Additional Agenda Items – None requested.
2. Approval of Minutes/Action Items
 - 2.1 RCMS Draft Minutes #280 – Mr. Clayton presented the draft minutes page by page. No comments by RCMS and it is approved as final.
 - 2.2 RCMS #280 Status Report – Mr. Clayton presented. No questions or comments.
 - 2.3 RCMS Action Items List – No discussion.
3. NYSRC 2024 Reliability Compliance Monitoring Program
 - 3.1 2024 Reliability Compliance Program – Mr. Yeomans identified the requirements that will be discussed at this meeting that includes requirements A.1:R2, A.3:R3, and C.8:R1.

3.2 Calculation and Reporting LOLH and EUE Metrics 2024 [A.1:R2]

Mr. Clayton discussed reserve margin requirement report that last year added LOLH and EUE metrics into this report. NYISO has certified they are in full compliance for the annual IRM study. The 2024/25 base case and adjusted case did meet the 0.1 criterion and agreed with the IRM adopted by EC at 22% following the locational analysis. Mr. Clayton reviewed the Calculation and Reporting LOLH and EUE Metrics report from the NYISO. To accept the report for NYISO compliance, Mr. Shanahan made a motion, Mr. Interrante seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with A.1:R2.

3.3 Long-Term Resource Adequacy Assessments [A.3:R3]

Laura Popa reviewed the NYISO of Resource Adequacy report. This 2023 Long Term Resource Adequacy Assessment was based on the NYISO 2023-2032 comprehensive reliability plan and third quarter 2023 STAR. She reviewed the reliability planning process, background, and observations of this study. This report has no base case resource adequacy LOLE criterion violation through 2032 for the forecasted system in normal weather. There were some actionable reliability needs identified in the near-term for Zone J caused by increased demand load and the impact from the DEC Peaker Rule. The report identified some reliability risk factors including pace of generation retirements, concerns over a timely completion of CHPE project, uncertainty of load increases due to electrification efforts, NY reliance on external systems, extreme weather, conversion of summer to winter peaking, and beyond design criteria for extreme weather and fuel resources. Mr. Clayton asked about what risks can be anticipated for a delayed CHPE Project. She responded by a change to 2024 RNA inclusion rule to help identify reliability issues and it provides a framework to identify issues and to request market solutions. NYISO quarterly reviews are being done for queue projects for those projects outside of inclusion rules. She mentioned that the current planning process is conservative with project inclusion rules to better identify any reliability issues. To accept the report for NYISO compliance, Mr. Gordon made a motion, Mr. Pandit seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with A.3:R3.

3.4 December 2023 Operating Reports [C.8: R1] – Mr. Yeomans reviewed NYISO Operations Report by identifying that even with moderate winter temperatures that the winter loads still approach the winter all-time peak (set by lighting load). He also remarked on the LMBP changes from the NYISO web site after the implementation of segment A and B which improved cross state capability. To accept the report for NYISO compliance, Mr. Pandit made a motion, Mr. Shanahan seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.8:R1

3.5 Compliance Reviews Scheduled for Next Meeting: – No discussion.

4. NYISO/NPCC/NERC Activities

4.1 NYSRC 2024 Reliability Compliance Program Status

Review Draft 2024 Reliability Compliance Program – Mr. Clayton mentioned that the Compliance program spreadsheet will need some formatting changes to improve the presentation to the user. Mr. Grant mentioned a page break issue will resolve.

- 4.2 NPCC Standards/Criteria Development Update
- 4.3 NERC Standards Development Update – J. Grant
- 4.4 NPCC Compliance Committee Report – J. Grant
- 4.5 Other NYISO, NPCC and NERC Activities – J. Grant
5. Reports - *Covered at the RSS meeting.*
 - 5.1 NYSRC EC Meeting Report – R. Clayton
 - 5.2 NYSRC ICS Meeting Report - B. Shanahan
6. Additional Agenda Items
 - 6.1 RCMS Roster Updates
Mr. Clayton conveyed to the RCMS to review their company roster entries. The message to the group is to send to Mr. Clayton any company changes to their roster entries by email.
 - 6.2 RCMS Code of Conduct & Conflict of Interest Disclosure
Mr. Clayton requested the RCMS to send to Mr. Clayton their RCMS Code of Conduct & Conflict of Interest Disclosure signed forms.
7. Next RCMS Meeting #282: Thursday, February 29, 2024 @ 10:00 am - WEBEX

Roger Clayton closed RCMS #281 at 13:11.