

Meeting Minutes

New York State Reliability Council – Extreme Weather Working Group (EWWG) Meeting # 13 – March 29, 2024 Zoom

1. NERC Extreme Weather Alerts – John Stevenson / NYISO

- Follow up to questions from January meeting RE NYISO awareness of January NERC alert, and what did the NYISO do as a result.
- NYISO was aware of alert, and had been tracking storm so they did not need to take significant actions specifically due to NERC alert.
- Current processes and procedures (Covered in “Winter Assessment & Winter Preparedness” presentation for stakeholders-November 29th MC) are sufficient to address risks raised by NERC extreme weather alerts.
 - These actions are taken whenever the NYISO sees potential for cold weather or winter storms.
- Curt Dahl posed question on if there is a document describing in detail how cold weather operations/preparedness differs from normal “blue sky” day.
 - John Stevenson gave high level overview of regular surveys of generator fuel availability and how additional ad-hoc surveys may be issued depending on operational conditions.
- John Stevenson reiterated that the NYISO surveys generator fuel inventory weekly, and gave quick overview of internal energy assessment model.
 - Model incorporates fuel inventory levels/scheduled replenishments and applies commitment/dispatch assumptions to monitor fuel/energy shortfalls.
- Roger Clayton posed follow up question asking if Winter Storm Elliott report was reviewed by NYISO.
 - John Stevenson confirmed that it was, and that recommendations have largely been incorporated
- In response to Roger Clayton question, working group stakeholders agreed that NYISO is fully responsive and has covered directives from Winter Storm Elliott report.

2. Draft Meeting Minutes for Meeting # 12 – 01/26/2024

- Minutes were approved with little to no changes

3. DNV Analysis on Land Based Wind and Utility Level PV– Jason Frasier / NYISO

- No NYISO representative available to give update. Action item for EWWG to request if analysis is still on track at next meeting.

4. Potential Reliability Rule – 153: System Conditions for Transmission System Planning Performance Requirements Covering Wind and / or Solar Generating Resource Lulls– Roger Clayton

- Roger Clayton provided the following as an update:

- No major updates at this time for PRR153.
- Continue to discuss and work on this Potential Reliability rule with Keith Burrell. Next action item is to start working on a guideline for what defines system conditions for wind and solar resource lulls.
- PRR154 has morphed into PRR154A-sets up a system condition that contingencies are applied to under the rubric of credible combinations of system conditions.
 - Change is to add limitations related to weather conditions (for example, non-firm gas unavailability during winter peak). This change permits the NYISO to set up a base case with this condition represented.
- PRRs 153A and 154A are posted on NYSRC website for 45 day comment period.
- Assuming approval of PRR154A in May, rule will be incorporated for 2024 RNA, 2024 Q3 STAR, and 2025-2034 CRP.
 - Will not be incorporated until 2026 for interconnection process.

5. Other Business

- No other business raised by stakeholders