

**MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE**

Agenda – RCMS Meeting #283 – 10:00 am, Thursday, April 4, 2024

RCMS Members and Alternates:

Roger Clayton, Electric Power Resources, LLC, Chairman
Michael Ridolfino, Central Hudson
Damian Interrante, Central Hudson
Dan Head, Consolidated Edison Co. of NY, Inc.
Amin Saud, Consolidated Edison Co. of NY, Inc.
Brian Shanahan, National Grid
Rahul Pandit, PSEGLI
Brian Gordon, NYSEG and RGE, Secretary

Non-Voting Participants:

Wes Yeomans, Consultant
Jim Grant, NYISO
Denise DeChiaro, NYISO

Mr. Clayton called the RCMS Meeting #283 to order at 10:00

1. Introduction
 - 1.1 Executive Session - None
 - 1.2 Requests for Additional Agenda Items – February and March Operation Reports are now available to be added to this meeting. A timely NYISO Eclipse Presentation request to be added to this meeting.
2. Approval of Minutes/Action Items
 - 2.1 RCMS Draft Minutes #282 – Mr. Clayton presented the draft minutes page by page. No comments by RCMS and it is approved as final.
 - 2.2 RCMS #282 Status Report – Mr. Clayton presented. No questions or comments.
 - 2.3 RCMS Action Items List – No discussion.
3. NYSRC 2024 Reliability Compliance Monitoring Program
 - 3.1 2024 Reliability Compliance Program – Mr. Yeomans mentioned the updates that were made from the February RCMS meeting requirements B.1: R1-4 and B.3: R1-R2 as in full compliance

and they were forwarded to the NYSRC EC. Today's requirement will follow the agenda.

3.2 2024 Locational Capacity Requirements [A.2: R1]

Mr. Clayton reviewed the LSE requirement and reviewed the narrative. The narrative described that the NYISO is in full compliance. The supporting documentation was a report called the NYISO Compliance Submittal for NYSRC Rule A.2: R1 report which described the Load Serving Entity's Installed Reserve Margin and Locational Capacity Requirements for the capability year 2024. To accept the report for NYISO compliance, Mr. Head made a motion, Mr. Pandit seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with A.2: R1 for 2024.

3.3 Operating Transfer Capabilities and Local Area Requirements [C.1: R1-R2]

Mr. Clayton reviewed the requirements and reviewed the NYISO supporting documentation of the NYISO Transmission & Dispatch manual, NYISO Emergency Operations Manual, and NYISO Operating Study Winter 2023/24. Mr. Yeomans mentioned the significant configuration changes in New York for Western Upgrade, Segment A, and Segment B which resulted in large improvements to thermal transfer capability. He reviewed NYISO Operating Study Winter 2023/24 Figure 1 that displayed the new thermal transfer limits with large Central East and Total East increase in the thermal limits. Other NYISO reports describe the increases to the voltage collapse and stability limits on Central East due to the transmission upgrades. To accept the report for NYISO compliance, Mr. Head made a motion, Mr. Pandit seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.1: R1 for 2024.

Mr. Clayton reviewed the requirements and reviewed the NYISO supporting documentation of the NYISO Emergency Operations Manual. To accept the report for NYISO compliance, Mr. Shanahan made a motion, Mr. Clayton seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.1: R2 for 2024.

3.4 Post Contingency Operating Actions [C.2: R1-R2]

Mr. Clayton reviewed the requirement and presented the supporting documentation was a narrative pointing to a NYISO Emergency Operations Manual. To accept the report for NYISO compliance, Mr. Head made a motion, Mr. Pandit seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.2: R1-R2 for 2024.

3.5 Compliance Reviews Scheduled for Next Meeting: – No Discussion.

4. NYISO/NPCC/NERC Activities

4.1 NYISO 2024 NERC/NPCC Compliance Program Status

Mr. Grant reviewed the changes to the NYISO 2024 NERC/NPCC/NYSRC RCMS spreadsheet and

how updates to this meeting will be added for the next version. NPCC and NERC certifications are also included on the same sheet.

- 4.2 NPCC Standards/Criteria Development Update – No comments
- 4.3 NERC Standards Development Update - Nothing of significance to report
- 4.4 NPCC Compliance Committee Report – Covered in status report.
- 4.5 Other NYISO, NPCC and NERC Activities – No comments
- 4.6 Additional agenda item: February and March 2024 Operating Reports [**C.8: R1**]

Mr. Clayton reviewed NYISO Operations Reports by noting the load levels, Thunder Storm Alerts (TSA) of 5 hours, and no emergency actions. Mr. Yeomans mentioned that Consolidated Edison Co. of NY, Inc. can call for TSA for any identification of risk to the reliability of supply into Consolidated Edison Co. of NY, Inc. To accept the report for NYISO compliance, Mr. Head made a motion, Mr. Pandit seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.8:R1.

- 4.7 Additional agenda item: NYISO Eclipse presentation

Mr. Yeomans provided the NYISO Eclipse presentation from September of 2023 that will be distributed to RCMS. The BTM Solar installed solar capacity is about 5000 MWs with the eclipse impact could reduce the actual generation by as much as 3000 MWs over the duration of the Eclipse in NY. Reduction of FTM solar generation could reduce by as much as 110 MWs. Wind generation could also be impacted by the Eclipse.

5. Reports

- 5.1 NYSRC EC Meeting Report

PRR 151 - Large IBR interconnections larger than 20 MWs PRR is approved by EC and now a rule. Now posted for comment is PRR 153-A which is a design rule change to address common mode failures of gas supply for multiple gas units at Plant. PRR154-A is also posted for comment to identify system conditions at high winter peak loading plus loss of gas. Amanda DiVito-Trinsey from Couch White Legal Firm will be the new legal counsel for the NYSRC.

- 5.2 NYSRC ICS Meeting Report

Mr. Shahan reports that the ICS meeting was with various presentations. There is no load forecast information or generation selection available. Resource adequacy methodology is being reviewed if it should be done differently. New England offshore wind issues are being

reviewed for their level of modeling. Load shape adjustments with initial DER research and how it applies to the IRM.

6. Next RCMS Meeting #284: Thursday, May 2, 2024 @ 10:00 am - WEBEX

Roger Clayton closed RCMS #283 at 11:04.