

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Webex**  
**Meeting No. 305**  
**September 13, 2024**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Damian Interrante	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSEGLI – Member *
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co of NY – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS Consultant
Phil Fedora	NPCC
John Dellatto	PSEGLI - EWWG Chair
Matt Koenig	Consolidated Edison
Jerry Mathews	NYS Department of Public Service
Andrey Oks	Northeast Power Coordination Council Inc.
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Rana Mukerji	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator
Robb Pike	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customizes Energy Solutions
Brent Blanchard	NYPA
Grant Flagler	Consolidated Edison Clean Energy

Vincent Gabrielle	RTO Insider
Melissa Doherty	Brookfield Renewable
Tim Lundin	LS Power
Kevin Pierce	Energy Exemplar
Henry Pilot	Energy Exemplar
Elynor Reyes	Calpine
Ed Schrom	Consultant

**1. Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 305 to order at 9:30 a.m. on September 13, 2024. An initial quorum of 13 Members and Alternate Members of the NYSRC EC was established.

- 11. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 12. Request for open session agenda items** – None were requested.
- 13. Report on the August 9, 2024, closed session** – M. Domino reported that at the last closed session the EC discussed the Resource Adequacy and Transmission Security Limits project, the current Reliability Needs Assessment results, and the administrative matters pertaining to the NY Freelance Isn't Free Act (FIFA).
- 14. Request for closed session agenda items** – None were requested.
- 15. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

**2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1. Approval of Minutes for Meeting #304 (August 9, 2024) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of Friday September 6, 2024. S. Whitley made a motion to approve the minutes of Meeting #304 as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (12 - 1). The EC Secretary will arrange to have the final minutes for EC Meeting #304 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items. There was a discussion regarding AI-304-1 and it was decided that the NYSRC would not comment on PSC-Case E-15-0302 (Clean Energy Standard) at this time but would review the comments provided by the EWWG and consider commenting in future opportunities.

**3. Organizational Issues**

- 3.1. Treasurer’s Report – C. Tackman – Treasury Services**
  - 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for August 2024, noting the end-of-month cash balance is \$404,053.67, which includes \$100,000 of Call for Funds Pre-payments.
  - 3.1.2. Q4 Call for Funds** – EC Approval Item – C. Tackman recommended the Call for Funds for the 4<sup>th</sup> quarter to be \$25,000.00 per TO, which will be due by October 1, 2024. M. Sasson made a motion to approve the 4<sup>th</sup> Quarter Call for Funds. The motion was seconded by M. Ridolfino and approved. (13-0)

**3.1.3. 2024 Audit Services Proposal – EC Approval Item – C. Tackman** stated that the quote for the 2024 Financial Audit was sent. The cost is \$155 more than the cost for the 2023 Financial Audit, but the increase is accounted for in the 2025 Budget. C. Wentlent made a motion to approve the 2024 Financial Audit proposal. The motion was seconded by M. Sasson and approved (13-0).

**32. Other Organizational Issues**

**3.2.1. NYSRC 2024 Goal Status Report – Attachment #3.2.1 – R. Clayton** reviewed attachment #3.2.1. During the presentation there was some discussion on analyzing the DNV data. R. Clayton asked for any suggestions or comments on the 2025 Goals to be sent directly to him. (AI-305-1)

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair.**

**4.1. ICS Chair Report – W. Gunther - Attachment #4.1-** W. Gunther presented attachment #4.1 which reported on the ICS meeting #293 held on September 4, 2024. W. Gunther presented updates on the IRM 2025 Sensitivities, The Gas Constraints Sensitivity, BTM Solar Modeling Sensitivity, the 2025-2026 IRM Final Base Case Assumptions Matrix, and a Tan45 Methodology Review.

**4.1.7 RA Modeling Improvement 2025 Strategic Plan – D. Zhang – Attachment #4.1.7 – D. Zhang** presented attachment #4.1.7. There was discussion on reviewing the TAN45 modeling with the current and evolving grid. It was stated that the EC would like to be informed on scenarios on when the model is able to be used, fails, and to have multiple options on methodology to review. M. Sasson stated that the agreement with the NYSRC and the NYISO states that the NYSRC sets the IRM and the NYISO is responsible for the LCR methodology.

**4.2 Other ICS Issues – None to report.**

**5. Reliability Rules Subcommittee (RRS) Status Report/Issues –R. Clayton, RRS Chair**

**5.1. RRS Status Report – Attachment 5.1 – R. Clayton** presented attachment #5.1 which is a summary of RRS meeting #290 held on August 29, 2024. He stated that the RRS did not meet on August 1, 2024. W. Yeomans stated that the RRS met with the NYISO to discuss an Electro Magnetic Transients (EMT) study guideline for IBR developers. The next RRS meeting will be on October 3, 2024.

**5.2. Potential Reliability Rules (PRR) Changes**

**5.2.1. PRR List – Attachment #5.2.1 – For information purposes.**

**5.3. IBR Working Group – R. Clayton, IBR WG Chair – Nothing to report.**

**5.4. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair – J. Dellatto** stated that the EW WG did not meet in August and that the next meeting will be held on September 27, 2024. J. Dellatto stated that he attended a webinar on NERC TPL-008 (Transmission System Performance Requirements for Extreme Temperature Events) and will discuss it during the EW WG meeting on September 27, 2024.

**5.5. NERC/NPCC Standards Tracking – W. Yeomans, Consultant**

**5.5.1. NERC Standard Tracking Report – Attachment #5.5.1 – W. Yeomans** presented attachment #5.5.1. W. Yeomans provided a detailed briefing on the NERC Board of Trustees invocation of Rule of Procedure #321 for PRC-029-1 which is due to be filed with FERC in

November 2024.

**56 Other RRS Issues – R. Clayton, RRS Chair**

**5.6.1 Revision to NYPA Exception 1 – Presentation – Attachment #5.6.1**

**5.6.2 Revised Exception 1 (clean & redline) – Attachment #5.6.2.- EC Approval Item – R. Clayton** presented NYPA’s request to amend Exception #1. After extensive discussion and a roll call vote, the exception request was not approved by the EC and sent back to RRS for further review.

**6 Reliability Compliance Monitoring Subcommittee Status Report/Issues – R. Clayton/W. Yeomans, RCMS Chair -**

- 61. RCMS Status Report – Attachment # 6.1 - R. Clayton** presented attachment #6.1 stating that at the RCMS meeting #287 held on August 29, 2024, the RCMS found the NYISO to be in full compliance for the Application of NYSRC Reliability Rules [C.6:R1-R2], Granting, modifying or removing exceptions [C.7:R1], Mitigating of Major Emergencies [D.1:R1-R8], Establishing the minimum level of operating reserves [E.1: R1-R7], Black State Provider requirements [F.1:R3], and Operations Monthly for July. [C.8:R1] The next RCMS meeting will be October 3, 2024.
- 62. 2024 Reliability Compliance Program – Attachment #6.2 – Provided for information only.**
- 63. Other RCMS Issues – None to report**

**7. NYISO Status Reports/Issues**

**7.1. NYISO Comprehensive System Planning Process – Z. Smith, NYISO – Attachment #7.1 – Z. Smith** stated that findings of the Reliability Needs Assessment were presented at the most recent ESPWG/TPA meeting. On August 22, 2024, the NYISO posted a notice requesting input on proposed transmission needs in New York State driven by public policy. There will be a 60-day response window for interested parties to submit input. Z. Smith stated that on August 27, 2024, NERC published a phase 1 draft of its interregional transfer capability analysis. The NYISO is reviewing the draft document and will provide a summary in November. (AI-305-2)

**7.1.1 Reliability Needs Assessment Presentation – Attachment #7.1.1 – Z. Smith** presented attachment #7.1.1.

**7.2 NYISO Markets Report – R. Mukerji, NYISO – Attachment #7.2 – R. Mukerji** reviewed the highlights of Attachment #7.2. R. Mukerji stated that the NYISO final report on the Demand Curve reset was issued on September 5, 2024.

**7.3. NYISO Operations Report – A. Markham, NYISO**

**7.3.1 NYISO Operations Report, August 2024 – Attachment #7.3.1 – A. Markham** presented attachment #7.3.1. stating that that the peak load for the month was 28,444 MW, which occurred on August 1, 2024. There were 31.1 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in August.

**7. Decarbonization & DER Report –M. Koenig, Con Edison**

**7.1. M. Koenig - Attachment #8.1 – M. Koenig** presented attachment #8.1 which includes an AP News article titled Federal Government Grants First Floating Offshore Wind Power Research Lease to Maine, an NREL Article titled What Will It Take to Unlock Floating Offshore Wind Energy?, an article from the

Conversation: Offshore Underwater Power Grid Could Revolutionize East Coast Electricity, an article from Reuters titled California Wildfires Dim Solar Generation During Power Demand Peak, an article from the Monterey Herald which discusses the impact of California’s growing energy storage resources, and the NYISO blog along with the Interconnection Queue.

**8. Environmental Status Report/Issues** – C. Wentlent presented a briefing on the Future of Energy Economic Summit held in Syracuse on September 5, 2024. C. Wentlent stated that NYSERDA published a Nuclear Blueprint which is available for comments. C. Wentlent stated NYSERDA sent him an email inviting the NYSRC to be part of the State Energy Planning Technical Analysis effort which would be rolled into the state energy plan. R. Gonzales stated that he would be willing to represent the NYSRC in the project. The NYSPSC initiated the Grid of the Future proceeding which will focus on distribution planning. C. Wentlent stated that the NYSDEC rejected the air permit for the Greenidge Cryptocurrency Datacenter. The facility owner has filed suit on the matter. It is an important proceeding as it is the first permit denied under CLCPA consideration. The Regional Greenhouse Gas Initiative auction allowance increase for New York to \$25.75 from \$21.03 per CO2 allowed. The RGGI allowance pricing has almost doubled in the past year. C. Wentlent stated the next NYSRC/NYDEC meeting will be held on September 18, 2024.

**9. State/NPCC/Federal Energy Commission Activities**

- 91. NPCC Report –M. Sasson**– M. Sasson reported that the NPCC Board of Directors has met September 11 and September 12, 2024.
- 92. NERC/FERC Report** – P. Fedora stated that FERC will hold its Annual Reliability Technical Conference on October 16, 2024. The Member Representatives Committee and NERC Board of Trustees met respectively on August 15 and August 16. The Board approved NERC’s 2025 Business Plan and Budgets for the Regional Entities among other actions. P Fedora stated that the NERC recently posted a statement titled: “Statement Critically of Natural Gas this Winter.”

**10. NAESB Report** – W. Yeomans – Nothing to report.

**11. Visitor Comments** – No comments were received from visitors.

**12. Adjournment of the EC Open Meeting** – Meeting #305 ended at 2:25pm.

**13. Future Meeting Schedule**

<b>Meeting</b>	<b>Date</b>	<b>Location</b>	<b>Time</b>
#306	October 10, 2024	Webex	9:30 AM