

Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 310
February 14, 2025

Members and Alternates in Attendance:

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|------------------------|---|
| Mark Domino, P.E. | National Grid, USA – Member – EC Chair – Proxy for R. Gonzales |
| Steve Whitley | Unaffiliated Member – EC Vice Chair |
| Richard Bolbrock, P.E. | Unaffiliated Member |
| Roger Clayton, P.E. | Unaffiliated Member – RRS Chair, RCMS Chair |
| Mike Ridolfino | Central Hudson Gas & Electric – Member |
| Damian Interrante | Central Hudson Gas & Electric – Alternate Member |
| Mayer Sasson | Consolidated Edison Co. of NY, Inc – Member |
| Deirdre Altobell | Consolidated Edison Co. of NY, Inc - Alternate Member |
| Christopher Fry | NYPA – Member |
| Tim Lynch | NYSEG and RG&E – Member |
| Curt Dahl | PSEGLI – Member |
| Mike Mager | Couch White - (Large Customer Sector) – Member |
| Richard Bratton | Independent Power Producers of New York (Wholesale Sellers Sector) – Member |
| Chris Wentlent | Municipal & Electric Cooperative Sector – Member |

Other Attendance:

| | |
|-----------------------|---|
| Amanda DeVito Trinsey | NYSRC Counsel |
| Cori Tackman | NYSRC Treasurer |
| Herb Schrayshuen | NYSRC Secretary |
| William Gunther | Consolidated Edison Co. of NY – ICS Chair |
| Gary Jordan | ICS Consultant |
| Wes Yeomans | RCMS and RRS Chair |
| Phil Fedora | Northeast Power Coordination Council Inc. |
| Matt Koenig | Consolidated Edison |
| Lucas Carr | New York Independent System Operator |
| Yvonne Huang | New York Independent System Operator |
| Shaun Johnson | New York Independent System Operator |
| Aaron Markham | New York Independent System Operator |
| Udayan Nair | New York Independent System Operator |
| Heidi Nielsen | New York Independent System Operator |
| Robb Pike | New York Independent System Operator |
| Bianca Prinsloo | New York Independent System Operator |
| Chris Sharp | New York Independent System Operator |
| Dylan Zhang | New York Independent System Operator |
| Andrea Calo | Customized Energy Solutions |
| Steve Conant | Customized Energy Solutions |
| Pallas LeeVanSchaick | Potomac Economics |
| Vincent Gabrielle | RTO Insider |

1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 310 to order at 9:30 a.m. on February 14, 2025. A quorum of 12 Members and Alternate Members of the NYSRC EC was established. M Domino stated that R. Gonzales could not attend and gave his proxy to M. Domino. At the request of the Chair S. Whitley conducted the remainder of the meeting.
 11. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
 12. **Request for open session agenda items** – None were requested.
 13. **Report on Meeting #309 Closed Session** - S. Whitley stated that the NYISO gave an update on the Fitzpatrick Outage, A. DeVito Trinsey presented on the Corporate documents, and R. Clayton discussed PRC 29.
 14. **Request for closed session agenda items** – None were requested.
 15. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. **Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**
 21. **Approval of Minutes for Meeting #309 (January 15, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of February 12, 2025. C. Dahl made a motion to approve the minutes of Meeting #309 as presented. The motion was seconded by R. Clayton and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #309 posted on the NYSRC website.
 - 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. **Organizational Issues**
 31. **Treasurer’s Report – C. Tackman – Treasury Services**
 - 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for January 2025, noting the end-of-month cash balance is \$478,460.10, which includes \$110,000 of Call for Funds Pre-payments. After a discussion regarding action item 309-2, it was decided that Policy 3 would not be modified.
 32. **Other Organizational Issues**
 - 3.2.1. **Report on Status of IRM filings – A. De Vito Trinsey** – A. De Vito Trinsey stated that FERC approved the 2025-2026 IRM.
 - 3.2.2. **Draft Proposal for modifying Policy 5 section 5 – Straw Vote – A. De Vito Trinsey – Attachment #3.2.2** – A. De Vito Trinsey presented attachment #3.2.2 which provided two options for changes to Policy 5 to address the Straw Vote process. After presenting the options in the attachment and discussion it was decided that the EC would vote on the option #2. R. Bolbrock made a motion to approve option #2. The motion was seconded by M. Sasson and passed with a vote of 11-2.
 - 3.2.3. **2025 Code of Conduct Review and disclosure forms submittals status report – H. Schrayshuen** – H. Schrayshuen stated that he has received all the Code of Conduct Disclosure forms.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Vice Chair

41. ICS Chair Report – W. Gunther - Attachment #4.1- W. Gunther presented attachment #4.1 which reported on the ICS meeting #300 on February 5, 2025. W. Gunther stated that ICS reviewed the 2025 Whitepaper scopes and the NYISO presented the assumptions matrix template.

4.1.1. 2026-2027 IRM Study Milestone Schedule – Attachment #4.1.1 – EC approval item – W. Gunther presented attachment #4.1.1 stating that the schedule was approved and reviewed at ICS. M. Sasson made a motion to approve the 2026-2027 ICS Milestone Schedule as presented. The motion was seconded by M. Mager and unanimously approved by the EC members in attendance. (13-0)

4.1.3. Fuel Availability Constraints Modeling Phase #2 & Tan 45 Methodology Review presentations – Attachments #4.1.3 – W. Gunther summarized the discussion on fuel constraints outlined in the ICE Report. D. Zhang presented attachment #4.1.2. There was discussion on Fuel Availability Constraints Modeling. ICS and the NYISO stated they will have more updated assumptions to present at the March EC meeting. Y. Huang requested that EC members email her specific requests to help prepare for the next EC meeting.

4.1.4. Tan 45 Methodology -Attachment #4.1.4 - D. Zhang presented attachment #4.1.4. W. Gunther stated that any questions on the Tan 45 Methodology should be sent to him.

42. Other ICS Issues – None to report.

5. Reliability Rules Subcommittee (RRS) Status Report/Issues –W. Yeomans, RRS Chair

51. RRS Status Report – Attachment 5.1 – W. Yeomans presented attachment #5.1 which is a summary of RRS meeting #295 held on February 6, 2025. W. Yeomans stated RRS reviewed the NPCC Northeast Gas/Electric System Study issued on January 3, 2025 to consider whether any new reliability rules might be needed. The next RRS meeting will be on March 6, 2025.

52. Potential Reliability Rules (PRR) Changes – For information only.

53. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton stated that the NYSRC's draft comments to the FERC on the NERC IBR ride through standard (PRC-029-1) have been developed and will be discussed in the closed session.

54. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair - J. Dellatto stated that the EW WG met January 31, 2025. The EW WG discussed participation in the Virtual Offshore Wind Energy Laboratory & Simulator. R. Clayton stated that he attended the first meeting of the group which provided an overview of the group's purpose. J. Dellatto stated that EW WG also reviewed NERC- EOP-12-2 revisions, discussed PRR 153, and discussed with the ICS the DNV data in the MARS model. The next EW WG will be meeting on February 28, 2025.

55. UFLS Task Force – W Yeomans – W. Yeomans stated the UFLS Task Force met on February 6, 2025. The Task Force is gathering information to analyze the potential need to address automatic UFLS in the NYSRC reliability rules pursuant to the request of the EC.

56. NERC/NPCC Standard Tracking – W. Yeomans

5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 -W. Yeomans presented attachment #5.6.1.

57. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair

61. RCMS Status Report – Attachment # 6.1 – W. Yeomans presented attachment #6.1 summarizing RCMS meeting #292 held on February 6, 2025. W. Yeomans reported that the RCMS found the NYISO to be in full compliance for Monthly Operations Report for January 2025 [C.8:R1], Calculation & Reporting of LOLH and EUE metrics in the 2025 IRM Study [A.1:R2] and Long-Term Resources Adequacy Assessment for 2025-2034 [A.3:R1]. The next RCMS meeting will occur on March 6, 2025.

6.1.1. Review of Annual Reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1 – W. Yeomans presented attachment #6.1.1.

62. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process – U. Nair for Z. Smith

7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 – U. Nair stated that the NYISO issued the 2024 Quarter 4 Short-Term Reliability Report (STAR). The 2024 Q4 STAR did not find any reliability needs. The quarter 1 STAR process commenced on January 15, 2025. The 2025 Quarter 1 STAR will be issued in April 2025. U. Nair stated that the proposed transmission needs are currently under consideration by the PSC. If anyone wanted to comment on the reliability needs assessment, comments are due by February 24, 2025.

72. NYISO Markets Report – S. Johnson - Attachment #7.2 – S. Johnson stated that FERC approved the Demand Curves as filed on January 28, 2025. The Demand Curves will be in place for summer 2025.

73. NYISO Operations Report – A. Markham

7.3.1 NYISO Operations Report (short form) – January 2025 – Attachment #7.3.1 – For informational purposes.

7.3.2 NYISO Operations Report (long form) – December 2024 – Attachment #7.3.2 - A. Markham presented attachment #7.3.2. stating that the peak load for the month was 23,521 MW, which occurred on January 22, 2025. There were 0 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in January.

8. Decarbonization & DER Report –M. Koenig, Con Edison

8.1. M. Koenig - Attachment #8.1 – M. Koenig presented attachment #8.1 which included a summary of President Trump’s Executive Orders on Energy and Environment, an article by Canary Media that shows how the grid is getting greener, and the recent NYISO Interconnection Queue. There are also two articles on the Moss Landing Battery Energy Storage fire which occurred at a large energy storage facility in California.

9. Environmental Status Report/Issues – C. Wentlent – C. Wentlent stated that during the New York State Budget presentations there was mention of generating resources directed toward nuclear. C. Wentlent also stated that the NYS Cap and Invest program auction was not mentioned in the budget proposals but the continued development of the program was. C. Wentlent stated that NYSERDA needs to approve the scope for the State Energy Plan. C. Wentlent stated the PSC stated that the Empire Wind and Beacon Wind contacts have

been terminated. C. Wentlent stated that DEC granted approvals for compressor extensions on the Dover and Athens units. The DEC approved Caithness Energy Center’s Title 5 permit was approved but a number of lawsuits were filed by various groups citing New York CLCPA requirements.

91. NYSRC-DEC Meeting Notes – Attachment #8.1 – For information purposes. The next meeting is scheduled for March 6, 2025.

10. State/NPCC/Federal Energy Commission Activities

101. NPCC Report –M. Sasson– M. Sasson reported that the NPCC Board of Directors met on February 5, 2025. At the meeting, the NPCC Board of Directors reviewed the 2024 Corporate Reliability Goals and established the 2025 Corporate Goals for NPCC. The NPCC Board of Directors received reports from the NPCC Technical Subcommittees and approved their respective scopes and work plans for 2025. P. Fedora also stated that NPCC finalized and released the NPCC Northeast Gas/Electric System Study. The NPCC Board of Directors will meet on March 19, 2025.

102. NERC/FERC Report – P. Fedora stated that NERC held its quarterly technical session on February 12, 2025. There was discussion on supply chain risks and large load interconnection issues. P Fedora stated that the NERC Member Representatives Committee (MRC) and the NERC Board of Trustees (BoT) met on February 13, 2025. The NERC Board of Trustees created a Modernize Standards Process and Procedures Task Force to initiate a strategic review of the Reliability Standards development process ensuring that standards can be developed in a more efficient and effective manner to better address a complex and rapidly evolving risk landscape. The BoT also directed NERC staff to leverage their activities of the Large Loads Task Force and develop an Action Plan to address large load interconnection reliability concerns.

11. **NAESB Report –** W. Yeomans – W. Yeomans stated he reviewed FERC docket number RM96-1 on winter storm Elliott for any changes. W. Yeomans stated that the majority of the report contained suggestions on modifications for communication processes, but there was nothing that the NYSRC needs to discuss.

12. **Visitor Comments –** No comments were received from visitors.

Adjournment of the EC Open Meeting – Meeting #310 ended at 1:01pm.

Future Meeting Schedule

| Meeting | Date | Location | Time |
|---------|----------------|----------------------|---------|
| #311 | March 14, 2024 | Wolferts Roost/Webex | 9:30 AM |