MEETING OF RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE

Agenda - RCMS Meeting #293 - 10:00 am, Thursday, March 6, 2025

RCMS Members and Alternates:

Wesley Yeomans, Consultant, Chairman Damian Interrante, Central Hudson Martin Paszek, Consolidated Edison Brian Shanahan, National Grid Brian Gordon, NYSEG and RG&E Rahul Pandit, PSEGLI, Secretary Michael Ridolfino, CHGE Libin Varghese, NYPA Robert Houston, NYSEG and RG&E

Non-Voting Participants:

Greg Campoli, NYISO
Thinh Nguyen, NYISO
Chris Sharp, NYISO
Raj Dontireddy, NYISO
Herb Schrayshuen, Power Advisors

Mr. Yeomans called the RCMS Meeting #293 to order at 11:22 am

- 1. Introduction
 - 1.1 Executive Session None
 - 1.2 Requests for Additional Agenda Items None
- 2. Approval of Minutes/Action Items
 - 2.1 RCMS Draft Minutes #292 (February 6) Mr. Yeomans presented the draft minutes page by page. On page 1 the members and participant lists were updated and on Page 2, under agenda item 3.4, SCRs were added to third sentence. Mr. Houston made the motion to approve the Draft RCMS Minutes #292 as final. Mr. Pandit seconded the motion, none opposed and no abstentions. RCMS approved the Draft RCMS Minutes #292 as final.
 - 2.2 RCMS #292 Status Report to Executive Committee Mr. Yeomans mentioned that the RCMS status report was presented to the EC which included Items [A.1: R2], [A.3: R1] and Operations Monthly Report for January 2025 [C8: R1]. For all three items RCMS found the NYISO in full compliance.

- 2.3 RCMS Action Items List None
- 3. NYSRC 2025 Reliability Compliance Monitoring Program
 - 3.1 2025 Reliability Compliance Program Mr. Yeomans presented the 2025 document to RCMS members. The tracker was updated for previously completed items.
 - 3.2 Maintain procedures interconnection studies large IBR Developers [B.5: R1]

Mr. Yeomans reviewed the NYISO self-certification document for this agenda item. Mr. Nguyen clarified on the Transition Cluster Study and referred to FERC Order 2023 and compliance filing. The newer process is called the Cluster Study process and hence the term Transition is entered based on FERC Order 2023. The application window was opened on August 1, 2024 and closed on October 15, 2024. Mr. Shanahan made the motion that RCMS found the NYISO in full compliance of rule [B.5: R1] and approve it as Final. Mr. Pandit seconded the motion, none opposed and no abstentions. RCMS found the NYISO in full compliance to rule [B.5: R1].

3.3 Large IBR Developers subject to interconnection study requirements [B.5: R2]

Mr. Yeomans reviewed the NYISO self-certification document and summarized the Large IBR Developers subject to interconnection study requirements rule R.2 to RCMS members. Mr. Houston made the motion that RCMS finds the NYISO in full compliance with rule [**B.5: R2**] and approve it as Final. Mr. Shanahan seconded the motion, none opposed and no abstentions. RCMS found the NYISO in full compliance with rule [**B.5: R2**].

3.4 NYISO system restoration procedures and actions [F.1: R1]

Mr. Yeomans reviewed the NYISO self-certification document to RCMS. Mr. Dontireddy supported that all the market participants conform to the requirement R1 and mentioned that NYISO referred to the Systems Restoration Manual, Emergency Operations Manual and Ancillary Services Manual to develop this rule. Mr. Houston made the motion that RCMS finds the NYISO in full compliance with rule [F.1: R1] and approve it as Final. Mr. Shanahan seconded the motion, none opposed and no abstentions. RCMS found the NYISO in full compliance with rule [F.1: R1].

3.5 TO system restoration plans [F.1: R2]

Mr. Yeomans presented the NYISO self-certification document to RCMS. Mr. Dontireddy supported that all the market participants conform to the requirement R2. Mr. Shanahan made the motion that RCMS finds the NYISO in full compliance with rule [**F.1: R2**] and approve it as Final. Mr. Houston seconded the motion, none opposed and no abstentions. RCMS found the NYISO in full compliance with rule [**F.1: R2**].

3.6 Operations Monthly Report [C.8: R1]

Mr. Yeomans reviewed the February 2025 NYISO Operations Report with RCMS members. The peak load for February was 22,651 MWs and that there were sufficient reserves, no Major Emergencies, 6 Alert States and 0 thunderstorm alert. The February 2025 actual MWs was about 900 MW lower than January 2025's Peak MW. Mr. Houston made the motion for RCMS to approve rule [C.8: R1] as Final, Mr. Pandit seconded the motion, none opposed and no abstentions. RCMS found the NYISO in full compliance with [C.8: R1] for February 2025.

4. NYISO/NPCC/NERC Activities

- 4.1 NYISO 2025 NERC/NPCC Compliance Program Status Mr. Campoli briefly went over the Compliance Program Tracker and mentioned that rules approved in the previous meetings are marked as completed and rules to be discussed in the future are mentioned in this annual tracker.
- 4.2 NPCC Standards/Criteria Development Update Covered at RRS.
- 4.3 NERC Standards Development Update Covered at RRS.
- 4.4 NPCC Compliance Committee Report Covered at RRS.
- 4.5 Other NYISO, NPCC and NERC Activities Covered at RRS.

5. Reports

- 5.1 NYSRC EC Meeting Report Covered under Agenda items 6.1 and 6.2. Covered at RRS.
- 5.2 NYSRC ICS Meeting Report Covered at RRS.
- 6. Additional Agenda Items
 - 6.1 Draft 2025 Compliance Program Scorecard Mr. Yeomans mentioned that it was accepted as final by NYSRC.
 - 6.2 Draft 2024 RCMS Annual Report to NYSRC Mr. Yeomans mentioned that it was accepted as final by NYSRC.
- 7. Next RCMS Meeting #294: Thursday, April 3, 2025 @ 10:00 am Microsoft Teams.
- Mr. Yeomans closed RCMS #293 at 12:03 pm.