

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Webex**  
**Meeting No. 311**  
**March 14, 2025**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Mike Ridolfino	Central Hudson Gas & Electric – Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYPA – Member - Webex
Tim Lynch	NYSEG and RG&E – Member - Webex
Curt Dahl	PSEGLI – Member - Webex
Anie Phillip	PSEGLI – Alternate Member - Webex
Bob Loughney	Couch White - (Large Customer Sector) – Alternate Member
Zach Perdek	Independent Power Producers of New York (Wholesale Sellers Sector)
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEGLI - ICS Vice Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Phil Fedora	Northeast Power Coordination Council Inc.
Matt Koenig	Consolidated Edison
Jerry Mathews	NYS Department of Public Service
Lucas Carr	New York Independent System Operator
Henry Fox	New York Independent System Operator - Webex
Yvonne Huang	New York Independent System Operator
Mikaela Lucas	New York Independent System Operator - Webex
Aaron Markham	New York Independent System Operator
Udayan Nair	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator - Webex
James Pigeon	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator - Webex
Chris Sharp	New York Independent System Operator
Dylan Zhang	New York Independent System Operator - Webex
Andrea Calo	Customized Energy Solutions
Steve Conant	Customized Energy Solutions
Alex Novicki	Avangrid

1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 311 to order at 9:30 a.m. on March 14, 2025. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. M Domino noted that R. Gonzales could not attend and had given his proxy to M. Domino.
  11. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
  12. **Request for open session agenda items** – None were requested.
  13. **Report on Meeting #310 Closed Session** - S. Whitley stated that the NYISO provided an update on the Fitzpatrick Outage, R. Clayton discussed the NYSRC’s proposed comments on the NERC proposed PRC-029-1 IBR standard in the FERC proceeding.
  14. **Request for closed session agenda items** – None were requested.
  15. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.
2. **Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**
  21. **Approval of Minutes for Meeting #310 (February 14, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of March 12, 2025. R. Bolbrock made a motion to approve the minutes of Meeting #310 as presented. The motion was seconded by R. Clayton and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #310 posted on the NYSRC website.
  - 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.
3. **Organizational Issues**
  31. **Treasurer’s Report – C. Tackman – Treasury Services**
    - 4.1.3 **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for February 2025, noting the end-of-month cash balance is \$456,460.46, which includes \$110,000 of Call for Funds Pre-payments.
    - 4.1.3 **Call for Funds 2<sup>nd</sup> Quarter 2025** – C. Tackman recommends a \$40,000.00 per TO for the second quarter Call for Funds due April 1, 2025. M. Sasson made a motion to approve the recommended Call for Funds. The motion was seconded by S. Whitely and approved by the EC members in attendance. (13-0)
    - 4.1.3 **Status of the 2024 Audit Financial Statements** – C. Tackman stated the draft audited financial statements are being reviewed and will be completed soon. The audit package will be delivered via email.
  32. **Other Organizational Issues –**
    - 4.1.3 **Status Report on Code of Conduct Disclosure Submittal and Review – A. DeVito Trinsey** - A. De Vito Trinsey stated that all Code of Conduct Disclosure Forms have been received and reviewed. A. DeVito Trinsey stated

that there are no conflicts of interest.

- 4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Vice Chair**
  - 41. ICS Chair Report – T. Primrose - Attachment #4.1-** T. Primrose presented attachment #4.1 which reported on the ICS meeting #301 on March 5, 2025.
    - 4.1.3 Draft DER Whitepaper – Attachment #4.1.2 – T. Primrose –** T. Primrose stated that the NYISO presented the DER whitepaper. The white paper will be presented to the EC for approval at a future meeting.
    - 4.1.3 NYISO Presentation on BTM Solar and Enhanced Load Modeling – M. Lucas – Attachment #4.1.3 –** M Lucas presented attachment #4.1.3.
    - 4.1.4 NYISO Presentation on Fuel Availability Constraints Modeling – L. Carr – Attachment #4.1.4 –** T. Primrose stated that M. Younger proposed that the discussion on this presentation should be postponed until the April meeting which will be after the NYISO ICAP-WG meeting. T. Primrose stated that he and ICS Chair W. Gunther support this suggestion. L. Carr presented attachment #4.1.4. After the presentation M. Domino stated that the April meeting will be moved to a face – to – face meeting to discuss how to model firm fuel elections vs estimates for the current IRM Technical Study.
  - 42. Other ICS Issues –** None to report.
- 5. Reliability Rules Subcommittee (RRS) Status Report/Issues –W. Yeomans, RRS Chair**
  - 51. RRS Status Report – Attachment 5.1 –** W. Yeomans presented attachment #5.1 which is a summary of RRS meeting #296 held on March 6, 2025. W. Yeomans stated RRS reviewed several documents related to Large Loads and discussed NYSRC G B1.2 Policy 1, Section 5. The next RRS meeting will be on April 3, 2025.
  - 52. Potential Reliability Rules (PRR) Changes –** For information only.
  - 53. IBR Working Group – R. Clayton, IBR WG Chair –** R. Clayton stated that the NYSRC’s draft comments to the FERC on the NERC IBR ride through standard (PRC-029-1) have been developed and will be discussed in the closed session.
  - 54. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair –** No report. The next EW WG will be meeting on March 28, 2025.
    - 5.4.1. Briefing on SUNY Albany VOWELs project – R. Clayton – Attachment #5.4.1 –** R. Clayton presented on the VOWELs, Virtual Offshore Wind Energy Laboratory and Simulator, project being done at the University of Albany.
  - 55. UFLS Task Force – W Yeomans –** W. Yeomans stated the UFLS Task Force met on March 6, 2025. The Task Force had a discussion on the information gathered from the TOs.
  - 56. NERC/NPCC Standard Tracking – W. Yeomans –**
    - 5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 -W.** Yeomans presented attachment #5.6.1.
  - 57. Other RRS Issues –** None to report.
- 6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -**
  - 61. RCMS Status Report – Attachment # 6.1 –** W. Yeomans presented attachment #6.1 summarizing RCMS meeting #293 held on March 6, 2025. W. Yeomans

the RCMS found the NYISO to be in full compliance for maintaining procedures for interconnections studies for large IBR Facility Developers [B.5:R1], Large IBR Facility Developers subject to interconnection studies requirements [B.5:R2], NYISO system restoration procedures and actions [F.1:R1], TO system restoration plans [F.1:R2], and Monthly Operations Report for February 2025 [C.8:R1]. The next RCMS meeting will be on April 3, 2025.

**6.1.1. Review of Annual reliability Compliance Monitoring Subcommittee Report**

– Attachment #6.1.1 – W. Yeomans presented attachment #6.1.1.

**62 Other RCMS Issues** – None to report.

**7. NYISO Status Reports/Issues**

**71. NYISO Comprehensive System Planning Process – U. Nair –**

**7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 –**

U. Nair stated that on February 21, 2025, the NYISO filed a request for an extension deadline on FERC Order 1920-A. The NYISO also submitted comments to the PSC on the proposed transmission need to the 2024-25 cycle, which encouraged consideration of public policy transmission needs for (i) central east dynamic voltage support, (ii) western NY transmission upgrades, and (iii) northern NY transmission upgrades.

**72 NYISO Markets Report – J Pigeon for S. Johnson - Attachment #7.2 –**

J. Pigeon stated that the NYISO filed with FERC stating that it intends to implement Fast Start Pricing on March 18, 2025. A. Markham noted that the NYISO filed with FERC and per the NYISO website the “filing is being made out of an abundance of caution to ensure that if NYISO is determined to have an obligation under federal law to collect and remit tariffs on electricity imported from Canada it has the cost recovery and allocation mechanism in place to comply with that obligation. The NYISO’s principal and preferred proposal would require any entity that causes Canadian electricity to be imported to New York to bear the cost of the tariffs.”

**73 NYISO Operations Report – A. Markham**

**7.3.1 NYISO Operations Report (short form) – February 2025 – Attachment #7.3.1 –** For information purposes.

**7.3.2 NYISO Operations Report (long form) – February 2025 – Attachment #7.3.2 –**

A. Markham presented attachment #7.3.2. stating that the peak load for the month was 22,651 MW, which occurred on February 18, 2025. There were 0 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in February. There was a brief discussion regarding the NYPA fossil unit retirements in 2030 and that some of those units are designated black-start units..

**8. Decarbonization & DER Report –M. Koenig, Con Edison**

**81. M. Koenig - Attachment #8.1 –** M. Koenig presented attachment #8.1 which included a summary of briefs from Utility Drive titled New York PSC Approved Retail and Residential Storage Plan As 6-GW 2030 Target in Questions, a series of articles from Canary Media on Data Centers, and the recent NYISO Interconnection Queue.

**9. Environmental Status Report/Issues – C. Wentlent –**

**91. NYSRC-NYDPS Meeting Notes – Attachment #9.1 -**

C. Wentlent presented attachment #9.1. C. Wentlent highlighted the New York State budget talks. C. Wentlent stated that the new head of the NYS DEC is Amanda Lefton, who has confirmed that the DEC will continue to work on the Cap and Invest program. C. Wentlent states that

the Regional Greenhouse Gas Initiative auction closed at \$19.76 per allowance which is less than last auction. C. Wentlent stated that the State Energy Plan scope is approved and nuclear is mentioned in the scope.

#### **10. State/NPCC/Federal Energy Commission Activities**

**10.1. NPCC Report –M. Sasson–** M. Sasson reported that the NPCC Board of Directors will meet on March 19, 2025. P Fedora stated that the NPCC Reliability Coordinating Committee (RCC) met on March 12, 2025; the schedule for the development of the 2026 NPCC Business Plan was presented. The RCC also reviewed the NPCC 2025 Corporate Reliability Goals. The NPCC DER/VER forum was renamed the NPCC Reliability Forum. The NERC NPCC Reliability Leadership Summit was held on February 27, 2025. There is a Canadian Interregional Transfer Capability Study underway.

**10.2 NERC/FERC Report –** P. Fedora stated that the NERC Member Representatives Committee (MRC) will hold an informational Session on April 10, 2025 in preparation for the May NERC Board of Trustees meeting. The FERC will host a Federal State Collaborative Meeting on April 30, 2025 and will also host a Technical Conference on Resource Adequacy on June 4-5, 2025.

**10.2.1. NPCC 2024 Long-Range Adequacy Study Overview – Attachment#10.2.1 - P Fedora –** P. Fedora presented attachment 10.2.1.

**10.2.2 NPCC Northeast Gas/Electric Study Overview – Attachment #10.2.2 – P Fedora –** Report postponed to EC meeting #312.

**9. NAESB Report –** W. Yeomans – No report.

**10. Visitor Comments –** No comments were received from visitors. M. Ridolfino announced that he was leaving Central Hudson and that this meeting is his last Executive Committee meeting.

**Adjournment of the EC Open Meeting –** Meeting #311 ended at 12:15pm.

#### **Future Meeting Schedule**

<b>Meeting</b>	<b>Date</b>	<b>Location</b>	<b>Time</b>
#312	April 11, 2025	Wolferts Roost/Webex	9:30 AM